

TELANGANA ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

ORDER

ON

DETERMINATION OF ADDITIONAL SURCHARGE (AS)

TO BE LEVIED ON OPEN ACCESS (OA) CONSUMERS

FOR THE SECOND HALF (H2) OF FY 2025-26

27.09.2025

TABLE OF CONTENTS

1	Cha	apter-1 Introduction	2
	1.1	Background	2
	1.2	Statutory Provisions, Regulatory Provisions & Commission's Directives	4
	1.3	Present Petition	5
	1.4	Admission of Petition	5
	1.5	Regulatory Process	
	1.6	Response to Public Notice	
	1.7	Public Hearing	6
2	Cha	apter-2 Summary of Filings	7
	2.1	Additional Surcharge for H2 of FY 2025-26	7
	2.2	Stranded Capacity	7
	2.3	Fixed Charges For Stranded Capacity	8
	2.4	Transmission Charges And Scheduled Energy	8
	2.5	Wheeling Charges For HT Network	8
	2.6	Dem <mark>an</mark> d Charges	8
	2.7	Net Stranded Charges	8
	2.8	Op <mark>en</mark> Access Sales	8
	2.9	Additional Surcharge For H2 Of FY 2025-26	. 9
	2.10	Vari <mark>at</mark> ion In Fixed Charges	. 9
3	Chapt Comn	ter-3 <mark>Issues raised by Stakeholders, Responses of Applic</mark> ants anniesion's Analysis and Findings	
	3.1	Objections/suggestions made on filings	10
	3.2	Applicability Of Additional Surcharge	
Ar	nexur	e-I Public Notice	17

LIST OF TABLES

TABLE 1-1: APPROVED METHODOLOGY FOR COMPUTATION OF ADDITIONAL SURCHARGE	2
TABLE 2-1: AVERAGE STRANDED CAPACITY DUE TO OPEN ACCESS CONSUMERS FOR THE PER	RIOD
(01-10-2024 to 31-03-2025)	7
TABLE 2-2: ADDITIONAL SURCHARGE CLAIMED FOR H2 OF FY 2025-26	9
TABLE 3-2: APPROVED STRANDED CAPACITY	11
TABLE 3-3: APPROVED DISTRIBUTION CHARGES	13
TABLE 3-4: NET DEMAND CHARGES RECOVERED BY TGDISCOMS FROM OPEN ACCESS	
Consumers	14
TABLE 3-5: ADDITIONAL SURCHARGE COMPUTED BY THE COMMISSION	15





TELANGANA ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

Dated 27.09.2025

Present

Dr. Justice Devaraju Nagarjun, Chairman Sri. K Raghu, Member (Technical) Sri. C. Srinivasa Rao, Member (Finance)

O.P.No. 39 of 2025 for H2 of FY 2025-26

Southern Power Distribution Company of Telangana Limited (TGSPDCL)

O.P.No.38 of 2025 for H2 of FY 2025-26

Northern Power Distribution Company of Telangana Limited (TGNPDCL)

... Applicants

The Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL) (together referred to as "Applicants" or "TGDISCOMs") filed petitions for determination of Additional Surcharge (AS) to be levied on Open Access (OA) consumers for the second half (H2) of FY 2025-26 (2nd Half period from 01.10.2025 to 31.03.2026) as per the directions of the Commission in its Order dated 18.09.2020 in O.P.No.23 of 2020 in accordance with the provisions of the Electricity Act, 2003 and Tariff Policy, 2016.

The Commission, in exercise of its powers under the Electricity Act, 2003, and after considering TGDISCOMs submissions, responses of TGDISCOMs, issues raised during the Public Hearing held on 01.08.2025 in the Court Hall of the Commission, Hyderabad, and all other relevant material, passed the following:

COMMON ORDER

CHAPTER-1 Introduction

1.1 BACKGROUND

- 1.1.1 The Commission vide its Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020 in the matter of "Mechanism for determination of stranded capacity and framing the terms & conditions for levy of Additional Surcharge (AS) on Open Access users to meet the fixed cost of the distribution licensee arising out of its obligation of supply", has held that -
 - "52. The TGDISCOMs to submit their filings for determination of AS for the 1st half of the ensuing financial year i.e., for the period from April to September of the ensuing financial year latest by 30th November of the current financial year and for the 2nd half of the ensuing financial year i.e., for the period from October to March of the ensuing financial year latest by 31st May of the ensuing financial year.
 - a) Mechanism for Demonstration of Stranded Capacity
 - i. The 15-minute time-block data of available capacity and scheduled capacity of all generating stations having long term PPAs with the Discoms, and the scheduled capacity of OA consumers of six months period is to be taken.
 - ii. In case of hydel generating stations, the scheduled capacity is to be treated as available capacity in that time block.
 - iii. The lower of the surplus capacity (i.e., available capacity less scheduled capacity) and capacity scheduled by OA consumers is to be considered as stranded capacity for the 15-minute time block.
 - iv. Accordingly, the average stranded capacity for six-month period due to open access has to be arrived.
 - b) Approved Methodology for Computation of Additional Surcharge

Table 1-1: Approved Methodology for Computation of Additional Surcharge

SI. No. Description Unit Value

[A] Long term available capacity

[B] Capacity stranded due to OA

[C] Fixed Charges paid Rs.crore

Rs.crore/MW

{D}={C}÷{A}

Fixed Charges per MW

{E}={D}x{B}	Fixed Charges for stranded capacity	Rs.crore	
-------------	-------------------------------------	----------	--

SI. No.	Description	Unit	Value
{F}	Transmission charges paid	Rs.crore	
{G}	Actual Energy scheduled	MU	
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	
<i>{I}</i>	Distribution charges as per Tariff Order	Rs./kWh	
{J}={H}+{I}	Total transmission and distribution charges per unit	Rs./kWh	
{K}	Energy consumed by OA consumers from the Discoms	MU	
{L}={K}x{J}	Transmission and distribution charges paid by OA consumers	Rs.crore	3
{M}	Demand charges recovered by the Discoms from OA consumers	Rs.cror <mark>e</mark>	
{N}={M}-{L}	Demand charges to be adjusted	Rs.crore	
{O}={E}-{N}	Net stranded charges recoverable	Rs.crore	
{P}	OA sales	MU	
{Q}={O}÷{P}	Additional Surcharge	Rs./kW <mark>h</mark>	

c. <u>Terms & Conditions for levy of Additional Surcharge on OA</u> <u>Users</u>

- i. The AS determined by the Commission shall be applicable to the consumers of the TGDISCOMs who avail power through OA from any source other than their respective TGDISCOMs.
- ii. The AS shall be levied on the quantum of electricity scheduled by such consumers.
- iii. The AS shall not be levied on such OA consumers for their captive consumption to the extent of OA availed for wheeling of power from their own CPPs.
- iv. Exemption from payment of AS for the eligible OA consumers shall be as per the Government policy in force. The TGDISCOMs may take up the issue of making good of the revenue loss due to such exemption with the State Government for proper relief."

1.2 STATUTORY PROVISIONS, REGULATORY PROVISIONS & COMMISSION'S DIRECTIVES

- 1.2.1 The following are the statutory and regulatory provisions with regard to levy of Additional Surcharge on Open Access users:
 - i)Para 5.8.3 of the National Electricity Policy (NEP) dated 12.02.2005 notified under Section 3 of the Act, states as under:
 - "5.8.3 An additional surcharge may also be levied under subsection (4) of Section 42 for meeting the fixed cost of the distribution licensee arising out of his obligation to supply in cases where consumers are allowed open access. The amount of surcharge and additional surcharge levied from consumers who are permitted open access should not become so onerous that it eliminates competition that is intended to be fostered in generation and supply of power directly to consumers through the provision of Open Access under Section 42(2) of the Act."
 - ii) Section 42(4) of the Electricity Act 2003 stipulates as under -
 - 42(4) "Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."
 - iii) Clause 22.1(d) of 'Terms and Conditions of Open Access' Regulation No.1 of 2024 stipulates as under:
 - 22.1(d) Additional Surcharge

The open access user shall also be liable to pay Additional Surcharge (AS) as may be specified by the Commission from time to time under Section 42(4) of the Act, in case open access is sought for receiving supply from a person other than distribution licensee of such consumer's area of supply, to meet the fixed cost of the distribution licensee arising out of his obligation to supply.

- iv) <u>Clause 8.5.4 of Tariff Policy, 2016 notified by MoP on 28.01.2016</u> stipulates as under:
 - 8.5.4 The additional surcharge for obligation to supply as per Section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges.
- v) Para (52) of Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020

- "52. The TGDISCOMs to submit their filings for determination of AS for the 1st half of the ensuing financial year i.e., for the period from April to September of the ensuing financial year latest by 30th November of the current financial year and for the 2nd half of the ensuing financial year i.e., for the period from October to March of the ensuing financial year latest by 31st May of the ensuing financial year.
- vi) <u>Commission Directives in Order dated 15.03.2024</u> for H1 of FY 2024-25

TGDiscoms are directed in their future additional surcharge filings -

- a) to reflect the stranded capacity after netting of short-term purchases, if any, in the corresponding time-block;
- b) to reflect the distribution charges for HT network (other than LT network) i.e., 11 kV and 33 kV;
- c) to exclude demand charge recovery portion of LT network from total demand charges recovered from OA consumers while computing the additional surcharge.
- d) henceforth the petitions should be accompanied with the quarterly balance sheets and the computations should be reconciled with the audited accounts.
- e) to separately indicate the variation in fixed cost for the period from Apr'23 to Sep'23, if any, in the ensuing filings of additional surcharge, and to submit the detailed justification for variation in fixed charges. The Commission shall take a view on considering the same based on the submissions.

1.3 PRESENT PETITION

1.3.1 In accordance with the above-mentioned provisions, the TGDISCOMs have filed petitions for determination of Additional Surcharge for H2 of FY 2025-26 (from 01.10.2025 to 31.03.2026) on 30.05.2025.

1.4 Admission of Petition

- 1.4.1. In compliance with the regulations, Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020 and directions issued in order dated 15.03.2024 for H1 of 2024-25 both TGSPDCL and TGNPDCL have filed separate Petitions for determination of Additional Surcharge for H2 of FY 2025-26 (from 01.10.2025 to 31.03.2026). These petitions were scrutinised and found to be in order as required under the Conduct of Business Regulations No.2 of 2015, thereby, Commission has admitted the petitions and the same were taken on record by assigning the following Original Petition (OP) numbers:
 - O.P.No.39 of 2025 for TGSPDCL for H2 of FY 2025-26
 - O.P.No.38 of 2025 for TGNPDCL for H2 of FY 2025-26

1.5 REGULATORY PROCESS

- 1.5.1. TGDISCOMs, as directed by the Commission, published the Public Notice (Annexure-I) in two (2) Telugu, two (2) English and One (1) Urdu daily newspapers on 27.06.2025 to inform the general public about the TGDISCOMs filings before the Commission for determination of Additional Surcharge for H2 of FY 2025-26.
- 1.5.2. The filings along with supporting material were made available by the TGDISCOMs to the public at large including all the stakeholders. The filings and supporting material were also hosted on the websites of the TGDISCOMs as well as on the website of the Commission, inviting the objections/suggestions, if any, on the filings may be filed on or before 18.07.2025.
- 1.5.3. It was also mentioned in the Public Notice that the Commission intends to conduct a Public Hearing in the Court Hall of TGERC at Hyderabad on 01.08.2025 from 11 hours onwards.

1.6 RESPONSE TO PUBLIC NOTICE

1.6.1. Inspi<mark>te</mark> of the Public Notice, no objections/suggestions were received from any of the stakeholders.

1.7 Public Hearing

1.7.1. The Commission conducted the Public Hearing in the Court Hall of TGERC ('Vidyut Niyantran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045), on 01.08.2025 from 11:00 AM onwards. During the Public Hearing, the TGDiscoms submitted a brief PPT presentation on its filings. None of the stakeholders have submitted written objections and no stakeholders except TGDISCOMs were present during the course of Public Hearing. The TGSPDCL responded on the issues raised by the Commission during the Public Hearing.

CHAPTER-2 SUMMARY OF FILINGS

2.1 Additional Surcharge for H2 of FY 2025-26

2.1.1 TGDISCOMs have relied on Section 42(4) of the Electricity Act, 2003, clause 22.1(d) of Regulation No.1 of 2024 on Open Access, clause 8.5.4 of Tariff Policy 2016, the Commission Order dated 18.09.2020 in O.P.No.23 of 2020 specifying the mechanism for determination of stranded capacity along with the approved methodology and terms & conditions for levy of Additional Surcharge on Open Access users in order to meet the fixed cost commitment of the distribution licensees arising out of its obligation by considering the actual parameters pertaining to H2 of FY 2024-25.

2.2 STRANDED CAPACITY

2.2.1 The average stranded capacity due to Open Access consumers for the six (6) month period (01.10.2024 to 31.03.2025) considering the 15-minute block wise data works out as 93.02 MW as detailed below:

Table 2-1: Average Stranded Capacity due to Open Access

consumers for the period (01.10.2024 – 31.03.2025)

Particulars (in	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Averag <mark>e</mark>
MW)		_/		_			- 3
Available	32116312.24	26488692.03	24957939.87	28191941.66	26402985.68	30 <mark>15</mark> 0081.83	963 <mark>3.01</mark>
Capacity		ä	. 5	À		F 13	3
Scheduled	25986713.68	19835321.03	19175968.62	22846514.79	23574635.44	27262181.93	<mark>7937</mark> .35
Capacity				51		133	
Gross	6129598.56	6653371.00	5781971.25	5345426.86	2828350.25	2887899.90	1695.66
(Defi <mark>cit)/Su</mark> rplus	Carlo				25	3	
Short-Term	2768067.40	4198571.85	11344464.49	10366297.17	8387463.52	8152837.05	2588.01
Purchases	·	~00	ಾ ಮಂ	000	1		
(Deficit)/Surplus after netting of Short-Term Purchases	3837055.76	2983295.70	151318.31	409179.42	91884.94	137570.67	435.57
OA Scheduled	840994.49	851785.15	791868.71	756246.44	682768.01	826113.28	271.85
Capacity							
Stranded	702748.97	657107.75	88289.27	110202.65	29313.48	37617.93	93.02
Capacity							

Six months Average (Weighted Average) is worked out by converting 15-minute time-block data to MW i.e., by dividing six months average values by (4x24x30.5) where 4 is four 15-minute time-blocks, 24 is 24 hours per day and 30.5 is average days for six months period from 01.10.2024 to 31.03.2025.

2.3 FIXED CHARGES FOR STRANDED CAPACITY

2.3.1 The fixed charges paid by the TGDISOMS to the generators for H2 of FY 2024-25 is Rs.5884.78 Crores and the average long-term available capacity is 9633.01 MW. Thus, the average fixed charges work out to Rs.0.611 crores per MW. Accordingly, the fixed charges for stranded capacity of 93.02 MW works out as Rs.56.83 Crores (i.e., 93.02 MW x Rs.0.611 crore/MW).

2.4 Transmission Charges And Scheduled Energy

2.4.1 The transmission charges paid by TGDISCOMs for H2 of FY 2024-25 are Rs.2674.53 Crores and scheduled energy for that period is 45108.03 MU. Thus, the actual transmission cost per unit works out to Rs.0.59/kWh.

2.5 WHEELING CHARGES FOR HT NETWORK

2.5.1 The HT distribution wheeling charges as approved by the Commission for FY 2024-25 is Rs.0.13 per kWh. Hence, the total transmission and distribution (T&D) costs works out to Rs.0.72/kWh.

2.6 DEMAND CHARGES

2.6.1 Based on the above mentioned values, the demand charges that are to be adjusted/(recovered) from Open Access consumers works out to Rs.47.85 Crores.

2.7 NET STRANDED CHARGES

2.7.1 The net stranded charges of Rs.8.98 Crores are considered for calculation of Additional Surcharge.

2.8 OPEN ACCESS SALES

2.8.1 The projected Open Access sales for H2 of FY 2025-26 is considered to be same as that of Open Access sales recorded for H2 of FY 2024-25 i.e., 254.72 MU.

2.9 Additional Surcharge For H2 Of FY 2025-26

2.9.1 The Additional Surcharge is computed to be Rs.0.35/kWh as follows.

Table 2-2: Additional Surcharge claimed for H2 of FY 2025-26

SI. No.	Description	Unit	Value
{A}	Long term available capacity	MW	9,633.01
{B}	Capacity stranded due to Open Access	MW	93.02
{C}	Fixed Charges paid	Rs.crore	5,884.78
$\{D\}=\{C\}\div\{A\}$	Fixed Charges per MW	Rs.crore/MW	0.61
$\{E\}=\{D\}x\{B\}$	Fixed Charges for stranded capacity	Rs.crore	56.83
{F}	Transmission charges paid	Rs.crore	2,674.53
{G}	Actual Energy scheduled	MU	45,108.03
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	0.59
{I}	Distribution charges as per Tariff Order	Rs./kWh	0.13
{J}={H}+{I}	Total transmission and distribution	Rs./kWh	0.72
לון ילו ון –לכן	charges per unit	179./٢٧١١	0.12
{K}	Energy consumed by OA consumers	MU	1,8 <mark>93</mark> .52
(14)	from the TGDiscoms	IVIO	1,000.02
{L}={K}x <mark>{J</mark> }	Transmission and distribution charges	Rs.crore	137.20
נבן נולואנטן	to be paid by OA consumers	113.01010	107.20
{ M }	Demand charges recovered by the	Rs.crore	185.05
	TGDiscoms from OA consumers		
${N}={M}-{L}$	Demand charges to be adjusted	Rs.crore	47.85
$\{O\} = \{E\} - \{N\}$	Net stranded charges recoverable	Rs.crore	8.98
{P}	Open Access sales	MU	254.72
$\{Q\} = \{O\} \div \{P\}$	Additional Surcharge Computed	Rs./kWh	0.35

2.9.2 TGDISCOMs requested the Commission to approve the Additional Surcharge of Rs.0.35 per kWh for H2 of FY 2025-26.

2.10 Variation In Fixed Charges

2.10.1 TGDISCOMs further submitted that the fixed charges paid for H2 of FY 2024-25 as claimed in the present filings are provisional in nature and are subject to variations in final audited accounts. The TGDISCOMs requested to consider any variation in fixed charges in the ensuing filings of Additional Surcharge as and when the final audited accounts are available.

CHAPTER-3 Commission's Analysis and Findings

3.1 OBJECTIONS/SUGGESTIONS MADE ON FILINGS

3.1.1 In response to the Public Notice issued by TGDISCOMs no stakeholder has filed objections/suggestions on the filings for determination of Additional Surcharge for H2 of FY 2025-26. No stakeholders other than TGDISCOMs were present during the public hearing held on 01.08.2025. The Commission has scrutinized thoroughly the filings made by the TGDISCOMs for determination of Additional Surcharge for H2 of FY 2025-26 and determined the Additional Surcharge for H2 of FY 2025-26. The detailed analysis of each parameter considered for determination of Additional Surcharge for H2 of FY 2025-26 is summarized below:

3.2 LONG TERM AVAILABILITY

- 3.2.1 The Commission in its Order dated 18.09.2020 in O.P.No.23 of 2020 has determined the Mechanism for determination of stranded capacity and framing the terms & conditions for levy of AS on Open Access users to meet the fixed cost of the distribution licensee arising out of its obligation of supply.
- 3.2.2 The petitioner has submitted the long-term available capacity of 9633.01 MW in their filings. The Commission has perused the long-term availability filed by TGDISCOMs. The Commission approved the long-term available capacity by taking average of the 15-minute time block data for entire 6 months' period as 9633.01 MW as claimed by the petitioner.

3.3 CAPACITY STRANDED DUE TO OPEN ACCESS

- 3.3.1 The Applicants have submitted the stranded capacity due to Open Access as 93.02 MW in their filings.
 - The Commission upon reviewing the 15-minute time- block data from Oct'24 to Mar'25, observed the following:
 - TGDISCOMs followed the approved methodology i.e., averaged the 15minutes time-block data over the entire six-months period.
 - In certain 15-minute time block periods, the scheduled capacity is more than the available capacity due to allotment of Un-Requisitioned Surplus (URS) power i.e., reserve capacity in a generating station viz., Central Generating Stations (CGS) that has not been requisitioned and

is allotted to the Telangana State. As such for arriving Gross (Deficit)/Surplus during those 15-minute time block periods (i.e., difference between available capacity and scheduled capacity) is considered as Nil. Scheduled capacity includes revised delivery schedule, sale of power, backdown capacity.

- TGDISCOMs have purchased the energy under short-term and also sold power in the market during certain time-blocks when there is availability of surplus capacity. These short-term purchases during the periods of surplus capacity cannot be attributed to stranded capacity due to Open Access consumers. Consequently, stranded capacity is arrived after netting of short-term purchases from the Gross (Deficit)/Surplus, in the corresponding time-block.
- 3.3.2 Based on the above observations, the Commission approves the stranded capacity due to Open Access as 92.96 MW, against TGDISCOMs claim of 93.02 MW, as detailed below:

Table 3-2: Approved Stranded Capacity

Particulars (in MW)	Time- Block wise calculat ions	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar <mark>-2</mark> 5	Six Months Average
Available Capacity	Α	32116312. 24	26488692 .03	24957939. 87	66	26402985. 68	301 <mark>5</mark> 0081. 83	9633.01
Scheduled Capacity	В	25986009. 54	19827928 .46	19149919. 82	22830595. 61	23563232. 92	27 <mark>23</mark> 0516. 90	7932.02
Gross(Deficit)/ Surplus	C=A-B	6130302.7 0	6660763. 56	5808020.0 5	5361346.0 5	2839752.7 7	<mark>2</mark> 919564.9 3	1700.99
Short-Term power considered for netting off	D	<mark>22</mark> 93246.9 5	3677467.8 6	5656701.7 4	4952166.6 3	2 <mark>7</mark> 47867.8	2781994.2 5	<mark>126</mark> 5.42
(Deficit)/Surpl us after netting of Short-Term Purchases	E=C-D	3837055.7 6	2983295.7 0	151318.31	409179.42	91884.94	137570.67	435.57
OA Scheduled Capacity	F	839572.51	851785.15	792527.58	755895.13	682768.01	826113.28	271.79
Stranded Capacity	G=Mini mum of E and F	701503.46	657107.75	88441.84	110200.60	29313.48	37617.93	92.96

Six months Average (Weighted Average) is worked out by converting 15-minute time-block data to MW i.e., by dividing six months average values by (4x24x30.5) where 4 is four 15-minute time-blocks, 24 is 24 hours per day and 30.5 is average days for six months period from 01.10.2024 to 31.03.2025.

'*' All the figures are derived based on 15-minute time block wise data

3.4 FIXED CHARGES FOR STRANDED CAPACITY

- 3.4.1 TGDISCOMs have claimed that the fixed charges paid for the period from 01.10.2024 to 31.03.2025 amount as Rs.5884.78 crore.
- 3.4.2 The Commission after prudent check, after examining quarterly& annual audited accounts submitted by both TGSPDCL & TGNPDCL and after deducting the fixed charges of Rs 5686.80 crore considered in determination of Additional Surcharge for the H2 of 2025-26 from the total fixed charges of Rs 11217.60 crore of financial year 2024-25, has considered the fixed charges of Rs 5530.80 crore for determination of Additional Surcharge for H2 of 2025-26. The long-term available capacity is 9633.01 MW, resulting in average fixed charges of Rs.0.574 Crore/MW. Accordingly, the fixed charges for stranded capacity have been computed as Rs.53.37 Crores (i.e, .92.96 MW x Rs.0.574 crore/MW).

3.5 VARIATION IN FIXED CHARGES

- 3.5.1 TGDISCOMs have claimed that the fixed charges paid for H2 of 2024-25 as claimed in the current filings, are provisional and may vary based on the final audited accounts and requested that any variations in fixed charges be considered in the ensuing filings of the Additional Surcharge once final audited accounts are available.
- 3.5.2 Whereas the Commission considered the fixed charges Rs. 5530.80 crore for determination of Additional Surcharge for H2 of 2025-26 after reconciling the amounts with the additional information submitted by the TGDISCOMs as per the annual audited accounts. Hence variation in fixed charges shall not arise.

3.6 Transmission Charges and Actual Energy Scheduled

3.6.1 The Petitoners have claimed the transmission charges of Rs.2674.53 Crores for the period from 01.10.2024 to 31.03.2025 and scheduled energy for that period is 45108.03 MU. The Commission after prudent check and after examining quarterly& annual audited accounts submitted by both TGSPDCL & TGNPDCL, has revised the Transmission charges paid by TGDISCOMs for H2 of FY 2024-25 to Rs.2671.84 crores and considered the scheduled energy as 47345.03 MU after deducting energy sold in the market of 285.36 MU from the total energy purchase of 47,630.39 MU. Accordingly, the transmission charges per unit have been worked out as Rs.0.56/kWh.

3.7 DISTRIBUTION CHARGES

3.7.1 The TGDISCOMs have considered the HT distribution cost of Rs 1054.03 crores for FY 2024-25 and Distribution ARR less NTI for H2 of 2024-25 at Rs 3923.19 Crore which is inclusive of Distribution ARR transferred to Retail Supply business also in arriving at the Distribution Charges of HT network as Rs 0.1316/kWh in their fillings. The Commission having gone through the data furnished by the TGDISCOMs in their fillings has considered the HT distribution cost of 2024-25 as Rs 1054.03 crores and Distribution ARR less NTI at for H2 of 2024-25 as Rs 3521.63 Crore allocated to Distribution Business only in considering the Distribution Charges of HT network as Rs 0.1122/kWh and the computations are shown below:

Table 3-3: Approved Distribution charges

Description	Referred as	Particulars
Half (½) of the Distribution cost as per 5 th MYT Distribution Tariff Order by considering ARR less NTI	(a)	Rs.3521.63 crore
Actual Energy Scheduled for H2 of FY 2024-25	(b)	47 <mark>34</mark> 5.03 MU
Tot <mark>al</mark> Distribution charges as per Tariff Ord <mark>e</mark> r	(c)=a/b	Rs.0 <mark>.</mark> 744/kWh
Distribution charges other than LT (i.e., 11 kV and 33 kV) as per MYT Distribution Tariff Order	(d)	Rs.1054.03 crore
Percentage of other than LT distribution cost (i.e., for 11 kV and 33 kV) in total distribution cost as per MYT Distribution Tariff Order	(e)=(½xd)/a	14.97%
Distribution charges as per Tariff Order considered by Commission for AS calculation	(f)=e*c	Rs.0.1113/kWh

3.8 Transmission and distribution charges payable by open access consumers

- 3.8.1 The Applicants have arrived at total transmission and distribution charges per unit as Rs.0.72/kWh.
- 3.8.2 The Commission, by considering the Transmission charges per unit as Rs.0.5643/kWh and Distribution charges per unit as Rs.0.1113/kWh has arrived at the total transmission and distribution charges per unit as Rs.0.6756/kWh.
- 3.8.3 The energy consumed by Open Access consumers from the TGDISCOMs as

- claimed by the Applicants is 1893.52 MU.
- 3.8.4 The Commission on examination of the data furnished by TGDISCOMs has considered 1893.52 MU as the energy consumed by Open Access consumers from the TGDISCOMs.
- 3.8.5 The transmission and distribution charges payable by the Open Access consumers as claimed by the Applicants is Rs.137.20 crore.
- 3.8.6 The Commission has worked out the transmission and distribution charges payable by the Open Access consumers at Rs.127.94 Crores.

3.9 DEMAND CHARGES RECOVERED BY TGDISCOMS FROM OPEN ACCESS CONSUMERS

- 3.9.1 As directed by the Commission in its Additional Surcharge order for H1 of 2024-25, dated. 15.03.2024, TGDISCOMs have excluded the revenue recovery pertaining to LT network from total demand charges recovered from Open Access consumers and considered Rs. 185.05 crores as net demand charges in Additional Surcharge computations.
- 3.9.2 From the data submitted it is observed that the total demand charges recovered by the TGDISCOMs from Open Access consumers amounts to Rs.252.42 Crores as against the claim of Rs 247.00 crore. After prudent check, the Commission has revised the net demand charges as Rs. 190.23 Crore by excluding the demand charges recovery portion of LT network cost as detailed in Table below:

Table 3-4: Net Demand Charges Recovered by TGDISCOMs from Open Access Consumers

Total Demand charges recovered	A	Rs 252.42 Crore
Distribution Cost recovery percentage in demand charges as per Tariff Order values	B=28.98%*A	Rs 73.14 Crore
LT Network cost recovery percentage in Distribution Cost	C=85.03%*B	Rs 62.19 Crore
Net demand charges (excl LT network cost recovery) considered in AS calculations	D=A-C	Rs 190.23 Crore

- 3.9.3 Thus, the demand charges to be adjusted as claimed by the Applicants is Rs.47.85 Crore.
- 3.9.4 The demand charges to be adjusted as worked out by the Commission is Rs.62.29 Crore (i.e., Rs.190.23 Crore Rs.127.94 Crore).

3.10 NET STRANDED CHARGES

3.10.1 Based on the above, the net stranded charges recoverable as per the filings of the Applicants is Rs.8.98 Crore. The Commission has observed that there are no net stranded charges recoverable from the open access consumers as the demand charges to be adjusted of Rs 62.29 Crore is more than fixed charges arrived for stranded capacity of Rs.53.37 Crore and hence net stranded charges recoverable is NIL.

3.11 OPEN ACCESS SALES

- 3.11.1 The TGDISCOMs have claimed the Open Access sales of 254.72 MU pertaining to Open Access other than captive transactions and after excluding the Green Energy Open Access for the period from 01.10.2024 to 31.03.2025.
- 3.11.2 The Commission after prudent check considered the Open Access sales as 254.72 MU.

3.12 ADDITIONAL SURCHARGE FOR H2 OF FY 2025-26

- 3.12.1 The Additional Surcharge claimed by the Applicants for H2 of FY 2025-26 as per the filings is Rs.0.35/kWh.
- 3.12.2 The Commission has computed the Additional Surcharge of Rs. 0 /kWh since there are no stranded charges recoverable as shown in table below;

Table 3-5: Additional Surcharge computed by the Commission

SI. No.	Particulars	Unit	Claimed	Approved
{A}	Long term available capacity	MW	9,633.01	9,633.01
{B}	Capacity stranded due to open access	MW	93.02	<mark>92.</mark> 96
{C}	Fixed Charges paid	Rs. in crore	5,884. <mark>78</mark>	5,530.80
{D}={C}÷{A}	Fixed Charges per MW	Rs. in crore/MW	0.611	0.574
{E}={D}x{B}	Fixed Charges for stranded capacity	Rs. in crore	56.83	53.37
{F}	Transmission charges paid	Rs. in crore	2,674.53	2,671.84
{G}	Actual Energy scheduled	MU	45,108.03	47345.03
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	0.59	0.564
{I}	Distribution charges as per Tariff Order	Rs./kWh	0.13	0.111

{Q}={O}÷{P}	Additional Surcharge	Rs./kWh	0.35	0
{P}	Open Access sales	MU	254.72	2 <mark>54.7</mark> 2
{O}={E}-{N}	Net stranded charges recoverable	Rs. in crore	8.98	0
{N}={M}-{L}	Demand charges to be adjusted	Rs. in crore	47.85	62.29
{M}	Demand charges recovered by the TGDISCOMs from open access consumers	Rs. in crore	185.05	190.23
{L}={K}x{J}	Transmission and distribution charges payable by open access consumers	Rs. in crore	137.20	127.94
{K}	Energy consumed by open access consumers from the TGDISCOMs	MU	1,893.52	1,893.52
{J}={H}+{I}	Total transmission and distribution charges per unit	Rs./kWh	0.72	0.675

3.12.3 The Additional Surcharge for H2 of FY 2025-26 is determined as NIL and shall be applicable from 01.10.2025 to 31.03.2026.

This Order is corrected and signed on this the 27th day of September, 2025. Sd/- Sd/- Sd/-

(C Srin<mark>iv</mark>asa Rao) MEMBER (K Raghu)
MEMBER

(Dr.Justice Devaraj<mark>u</mark> Nagarjun) CHAIRMAN

//CERTIFIED COPY//

Annexure-I Public Notice

Paper clippings that appeared in The New Indian Express and The Hindu on 27.06.2025

					James Wales	n Nacas	ved and bear	EOO OAE	SSION
-					olony, Kalya	n Nagar, H	yderabad	VER DISTRIBL	ITION
620			DISTRIBUTION		NID				
(Bills)	COMPANY	OF TELA	NGANA LIMIT	ΓED	ND	COMPA		LANGANA LI	MITED
		(TGSPD	CL)				(TG	NPDCL)	
11 0.040 ± 0.450,450	Was except the same	PUBLIC NOT	CE on Company viz. SOI		5 T 10 T 1	Targe III Watang	PUBLIC NOT	CE on Company viz. NO	
Regulatory Comhave been taken Copies of the fill Corporate Office. Engineer, Opera Hyderabad (Cent Sarcomagar Viller Head Control Con	mission (TGERC), the on record by the high on record by the high on record by the high of	he Additional Sur on the Commissi valiable in the of Mint Compound, I Destribution Com tybercity, Habs nagar, Gadwal, nda, Yadadri and thereof during of lilable on www.tg ov.in Acopy of th payment of char he filings, togethic LL, Corporate Of ugh Regissared P liso be filed with to condition on the condi- tion on tacet numb stions are filed on sorties.	100, filed before the Te charge for H2 of FY202. on n OP No. 39 of 202 files of Chief Engineer hyderabad-500063 and pany at Banjara-Hills. In guida, Secunderabad Nagarkurnool, Naraya Suryapet. Interested pe files hours at any of the southempower org and see filings can be obtain ges (in ceah) for photo or with supporting mate files. 1st floor, "A block post so as to reach on or the Commission Secret ns should be duly signs or of the person(s) seen behalf of any organizat objector also wants to be	25-26. These filings 5. (RAC), TGSPDCL, the Superintending Hyderabad (South), 1. Rajendranagar, npet, Wanaparthy, orsons may inspect/ is aid offices free of 1 the same may be ned from the above copying, intal may be sent to 6. Mint Compound, r before 18.07.2025 ary, TGERC, at the ding the objections/ ion or any category.	Regulatory Commawe been taken 2 Copies of the fill TGNPOCLH No Superntending I Warangal, Mah Peddapally Khan Mancherial and hale of fillings and take of proposals are a www.lgorc.telang 27,06,2025 onwa 3 Objections/suge the Chief Engine Hanumakonda-5 18,07,2025 by 5 TGERC, at the and should carry the objections/su or any category of	mission (TGERC), on record by the I non record by I non record by I non record by I not thereof duriny isso available on anna gov.in. A copy and so new payment of sections, if any, on I need (IPC & RAC), 0 6001 in person if PM, A copy of the address mentione full need to I no record by I no record in the post of the I non record in I not not person in I not not person in I not not person in I not	the Additional Sulion file Commission available in the cine a bavailable in the cine file and the Shanker (Bhu Kothagudem, Ni Asilabad) Interess of the Shanker (Bhu Kothagudem, Ni Asilabad) Interess (www.igngdcl.co. of these filings or of these filings togeth the filings togeth per cine filings togeth or of through Regi e same must also distorted the control of the control of the cine filings togeth and the cine filings togeth or of through Regi e same must also distorted the cine filings togeth and the cine filings togeth and the cine filings togeth and the cine filings together the	000 filed before the Tencharge for H2 of FY20; ion in OP No. 38 of 202; ion in OP No. 38 of 202; ion in OP No. 38 of 202; iffice of the Chief Engialaguita, Hanumakond Distribution Company palpally). Jangaon Kazamabad, Kamareddy, ted persons may inspeany of the said offices and the same may not be obtained from the hij for photocopying, er with supporting mate (2-5-31/2, Vidyuth Bha stered Post so as to rice be filed with the Conjections/suggestions shind contact number of this tions are filed on behalf mentioned, if the object	25-28. These filin 5. near (IPC & RAI la-505001 and t at Hanumakond firmnagar, Jagril Adilabad, Nirm cti peruse the sisteme of cost. The y be accessed a above offices find the statement of the
statement ime & full addres address of the Objector along	ss Brief detials of O Objections(s) Suggestion(s)	bjections agains proposals of Additional	st Whether copy of objection & proof of delivery Licensee's	Whether Objector wants to be heard in person	accompany the for Name & full address address of the Objector along	ollowing statement	Objections again proposals of Additional	objection & proof of delivery Licensee's	Whether Object wants to be her in person
with e-mail id and ontact number		Surcharge (TGSPDCL)	office enclosed (Yes/No)	(Yes/No)	with e-mail id and contact number		Surcharge (TGNPDCL)	office enclosed (Yes/No)	(Yes/No)
								W HIROTEC	
The gist of the filin the Schedule- Telangana Electr TGERC, "Vidyut 01.08.2025 (Fnd	I below ricity Regulatory Co t Niyantran Bhaivan lay) from 11:00 hrs o	mmission intend , G.T.S. Colony onwards.	charge for H2 of FY 203 is to conduct Public Hei Kalyan Nagar, Hydera Sdi- URMAN & MANAGING tem Power Distributio Telangana Limit	aring at Court Hall, abad - 500 045 on B DIRECTOR on Company of	in the Schedule-I 5 Telangana Electr TGERC, Vidyut	below. katy Regulatory C Niyantran Bhavar ay) from 11:00 hrs	ommission intend n', G.T.S Colony onwards.	rcharge for H2 of FY 20 ds to conduct Public Ha Kalyan Nagar, Hydera Sdl- MAN & MANAGING Dil Power Distribution C Telangana Limited	aring at Court Hi bad - 500 045 RECTOR
The gist of the filin the Schedule- Telangana Electr TGERC, "Vidyut 01.08.2025 (Fnd	I below ricity Regulatory Co t Niyantran Bhaivan lay) from 11:00 hrs o	mmission intend , G.T.S. Colony onwards.	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING tern Power Distributio Telangana Limite	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Bhavar ay) from 11:00 hrs	ommission intend n', G.T.S Colony onwards.	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdl- MAN & MANAGING DII Power Distribution C	aring at Court Ha bad - 500 045 o
The gist of the filing in the Schedule- Tellangana Electr TGERC, Vidyut 01.08.2025 (Fnd Place: Hyderabad plate: 27.06.2025	I below ricity Regulatory Co Niyantran Bhavan lay) from 11:00 hrs o	mmission intend , G.T.S. Colony onwards.	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING tern Power Distributio Telangana Limite	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule- 5 Telangana Electr TGERC, 'Vidyut 01.08.2025 (Fndi Place: Hanumako Date: 27.06.2025	below. righty Regulatory C Niyantran Bhavar ay) from 11:00 hrs anda	ommission intend of, G.T.S. Colony onwards. CHAIRI Nothern	rcharge for H2 of FY 20 ds to conduct Public Ha Kalyan Nagar, Hydera Sdl- MAN & MANAGING DII Power Distribution C Telangana Limited	aring at Court Ha bad - 500 045 o
The gist of the filing in the Schedule- Telangana Electr TGERC, Vidyut 01.08.2025 (Fnd Viace: Hyderabad sate: 27.06.2025	I below ricity Regulatory Co I Niyantran Bhavan lay) from 11:00 hrs o d	mmission intend (, G.T.S. Colony onwards. CHA South	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING tern Power Distributio Telangana Limite	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Shavar ay) from 11:00 hrs nda	ommission intent n', G.T.S Colony onwards. CHAIRI Nothern	rcharge for H2 of FY 20 Is to conduct Public He Kalyan Nagar, Hydera SdI- MAN & MANAGING Dil Power Distribution C Telangana Limited Value	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filinitie Schedule- Trelangana Electr TGERC, Vidyut 01.08.2025 (Frid lace: Hyderabad ate: 27.06.2025	I below ricity Regulatory Co I Niyantran Bhavan day) from 11:00 hrs o d	mmission intend (; G.T.S. Colony onwards. CHA South	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING tern Power Distributio Telangana Limite	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Shavar ay) from 11:00 hrs nda 2025-26 Uni	ommission intent 1, G.T.S. Colony onwards. CHAIRI Nothern	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdl- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.0:	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filin the Schedule- Telangana Electr TGERC, Vidyut 01.08.2025 (Frid lace: Hyderabad ate: 27.06.2025	I below ricity Regulatory Co I Niyantran Bhavan lay) from 11:00 hrs o d Particulars Long Term Avail Capacity strand-	mmission intend G.T.S. Colony newards. CHA South	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING tern Power Distributio Telangana Limite	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below, icity Regulatory C Niyantran Bhavar ay) from 11:00 hrs inda 2025-26 Uni MM MM	ommission intendi n', G.T.S. Colony onwards. CHAIR! Nothern	rcharge for H2 of FY 20 ds to conduct Public Ha Kalyan Nagar, Hydera Sdi- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,833.01 93.02	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filining the Schedule-Telangana Electrone TGERC, Vidyut 01.08.2025 (Find lace: Hyderabadate: 27.06.2025	I below ricity Regulatory Co Niyantran Bhavan lay) from 11:00 hrs of d Particulars Long Term Avail Capacity strand Fixed Charges product Fixed Charges products Fixed	mmission intend (G.T.S. Colony anwards. CHA South able Capacity ad due to open a said or MW	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Irem Power Distributio Telangana Limite ADD	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Bhavar ay) from 11:00 hrs nda 2025-26 Uni	ommission Internal n', G.T.S. Colony onwards. CHAIR! Nothern	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdl- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.0:	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filining the Schedule-Telangana Electrone TGERC, Vidyut 01.08.2025 (Find lace: Hyderabadate: 27.06.2025	Particulars Long Term Avail Gapacity strand Fixed Charge p Fixed Charge p Fixed Charge p Fixed Charge p	mmission intend (G.T.S. Colony prowards. CHA South able Capacity ed due to open a paid or MW r Stranded Capa	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Irem Power Distributio Telangana Limite ADD	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Shava Niyantran Shava 11:00 hrs nda 2025-26 Uni MM Rs. C Rs. CZ Rs. CZ	ommission intention, G.T.S Colony onwards. CHAIRI Nothern	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdi- MAN & MANAGING DII Power Distribution C Telangana Limited Value 9,633.01 93.02 5.884.76	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filin the Schedule-Telangana Electr Tolangana Electr Tolangana Electr Tolangana Electr Tolangana Electr Tolangana Electronic School S	Particulars Long Term Avail Capacity strand Fixed Charges Fixed Charges Transmission Cl	mmission intend G.T.S. Colony newards. CHA South able Capacity ad due to open a paid ar M/W T Stranded Capa arage Paid	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Irem Power Distributio Telangana Limite ADD	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Nyantran Shava Nyantran Shava ay) from 11:00 hrs nda 2025-26 Uni MM Rs. C; Rs. Cr. Rs. C.	ommission intent	rcharge for H2 of FY 20 ds to conduct Public Ha Kalyan Nagar, Hydera SdJ- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.01 93.02 5.884.76 0.61 56.83	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filin the Schedule-Telangana Electric Telangana Electric Vidyut 01.08.2025 (Find Itace: Hyderabacate: 27.06.2025	Particulars Long Term Avail Capacity strand Fixed Charges	armission intend C.G.T.S. Colony powerds. CHA South able Capacity ed due to open a baid or MW r Stranded Capa harge Paid cheduled	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Irem Power Distributio Telangana Limite ADD	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Bhavar ay) from 11:00 hrs inda 2025-26 Uni MM Rs. 0 Rs. Cz/ Rs. 0 Rs. 0 MJ	ommission Internal n', G.T.S. Colony onwards. CHAIR! Nothern t // / / / / / / / / / / / / / / / /	rcharge for H2 of FY 20 ds to conduct Public Ha Kalyan Nagar, Hydera Sdi- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.01 93.02 5,884.76 0,61 56.83 2,2674,5108,0	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filin the Schedule-Telangana Electric Telangana Electric Telangana Electric TGERC, Vidyut ol. 08.2025 (Find Itace: Hyderabacate: 27.06.2025) S.No. S.No.	Particulars Long Term Avail Capacity strand Fixed Charge of Transmission Of	mmission intend G.T.S. Colony anwards. CHA South able Capacity ad due to open a baid or MW or Stranded Capa harge Paid cheduled harges per unit	is to conduct Public Hei Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Iem Power Distributio Telangana Limite ADD CCCSSS	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. citly Regulatory C Niyantran Bhavar ay) from 11:00 hrs nda 2025-26 Uni MM Rs. C Rs. C; Rs. C ML Rs. M	ommission intendi n', G.T.S. Colony onwards. CHAIR! Nothern	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdi- MAN & MANAGING DII Power Distribution C Telangana Limited Value 9,633.0' 93.02 5,884.76 0,61 56.83 2,674.8.0 0,59	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filin the Schedule-Telangana Electr Tollangana Electr Tollangana Electr Tollangana Electr Tollangana Electr Tollangana Electronic Tollanga	Particulars Long Term Avail Capacity strand Fixed Charge p Fixed C	ammission intend (G.T.S. Colony anwards. CHA South able Capacity ad due to open a said ar MW r Stranded Capa arge Paid cheduled arges as per Tariff rges as per Tariff	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING IERMAN & MANAGING Telangana Limite ADD ICCESS	anng at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. citly Regulatory C Niyantran Bhavar ay) from 11:00 hrs nda 2025-26 Uni MM MM Rs. Cr. Rs. Cr. Rs. C. MILL Rs. A. Rs. A. Rs. A.	ommission intend n', G.T.S. Colony onwards. CHAIRI Nothern	rcharge for H2 of FY 20 ds to conduct Public He Kalyen Nagar, Hydera SdI- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.0' 93.02 5.884.76 0.61 56.83 2.674.51 45,108.0 0.59 0.13	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filing the Schedule-Telangana Electric TGERC, Vidyut 01.08.2025 (Find tace: Hyderabad late: 27.06.2025 S.No. 3.3	Particulars Long Term Avail Acapacity strand Fixed Charge pr	ammission intend (G.T.S. Colony anwards. CHA South South South CHA South	is to conduct Public He Kalyan Nagar, Hyderi Sdi- NRMAN & MANAGING nem Power Distributio Telangana Limite ADD ccess	aning at Court Hall, abad - 500 045 on B DIRECTOR on Company of ed Sch- DITIONAL SURCHA	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C Niyantran Shava Niyantran Shava nda 2025-26 Uni MM Rs. C Rs. C Rs. C Rs. C Rs. A Rs. A Rs. A Rs. A Rs. A	commission intention (G.T.S. Colony onwards. CHAIRI Nothern t J St. MW CX X Wh	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdl- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.0: 93.02 5,884.76 0,611 56.83 2,674.5: 45,108.0 0.59 0,13	RECTOR company of
The gist of the filin the Schedule-Tolangana Electric TGERC, Vidyut 01.08.2025 (Frid 10.08.2025 (Frid 10.08.	Particulars Long Term Avail Capacity strand Fixed Charges p Fixed Charges for Transmission Ch Actual Energy S Transmission Ch Total transmission Ch Total transmission Ch Energy consum	ammission intend (G.T.S. Colony powerds. CHA South able Capacity and due to open a paid ar MW r Stranded Capa arge Paid cheduled harges per unit rges as per Tariff on and distribution and distribution and dy A consun	is to conduct Public Hei Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING IEM Power Distributio Telangana Limite ADD CCCSS	aning at Court Hall, abad - 500 045 on B DIRECTOR on Company of ad Sch- DITIONAL SURCHA	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. citly Regulatory C. Niyantran Bhavar ay) from 11:00 hrs anda 2025-26 Unit MM Rs. C. Rs. C. Rs. A. Rs. A. Rs. M. Rs. M.	commission intended on the commission intended on the commission on the commission of the commission o	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sd/- MAN & MANAGING Dil Power Distribution C Telangana Limited Value 9,633.01 93.02 5.884.76 0.61 56.83 2.674.53 45,108.0 0.59 0.13 0.72 1893.52	aring at Court H bad - 500 045 RECTOR ompany of
The gist of the filin in the Schedule-Telangana Electric TGERC, Vidyut 01 08 2025 (Find 01	Particulars Long Term Avail Capacity strand Fixed Charge of Transmission Cl Oistnbution Cha Total transmission Cl Oistnbution Cha Total transmission Cl Transmission Cl Oistnbution Cha Total transmission Cl	chapter and state of the control of	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING IEM Power Distribution Telangana Limite ADD ICCOSS COSS COLOR OF Order In charges per unit Incest from the DISCOMA larges to be gaid by OA larges to be gaid by OA	aning at Court Hall, abad - 500 045 on S DIRECTOR on Company of ed Scholthonal, SURCHA	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. icity Regulatory C.	ommission intended of the commission of the comm	rcharge for H2 of FY 20 ds to conduct Public Ha Kalyan Nagar, Hydera Sdi- MAN & MANAGING Dili Power Distribution C Telangana Limited Value 9,633.01 93.02 5,884.76 0,61 56.83 2,674.5,108.0 0,59 0,13 -0,72 1893.52	saring at Court H bad - 500 045 RECTOR ompany of
The gist of the filing the Schedule-Telangana Electronic Tolling and	Particulars Long Term Avail Capacity strand Fixed Charge of Fixed Charge of Transmission Cl Actual Energy S Transmission Charge of Transmission Charge Transmission and Transmission and Demand Charge	characteristics and services ar	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING IEM Power Distribution Telangana Limite ADD ICCOSS ICOI ICOI ICOI ICOI ICOI ICOI IC	aning at Court Hall, abad - 500 045 on S DIRECTOR on Company of ed Scholthonal, SURCHA	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. citly Regulatory C Niyantran Bhavar ay) from 11:00 hrs nda 2025-26 Uni MM Rs. 0: Rs. 0: Rs. 0: ML Rs. &	ommission intendice of the commission of the com	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdi- MAN & MANAGING Dili Power Distribution C Telangana Limited Value 9,833.0' 93.02 5,884.76 0,61 56.83 2,874.51 45,108.0 0.59 0.13 -0.72 1893.55 137.20 185.05	saring at Court H bad - 500 045 RECTOR ompany of
The gist of the filing the Schedule-Telangana Electric Telangana Electric TGERC, Vidyut 01.08.2025 (Find O1.08.2025 (Find O1.	Particulars Long Term Avail Capacity strand Fixed Charge to Transmission Cha Total transmission Cha Total transmission an Tonamic Charge Energy Consum Transmission an Oemand Charge Demand Charge Demand Charge	mmission intend G.T.S. Colony anwards. CHA South able Capacity ad due to open a baid ar MW r Stranded Capa arge Paid cheduled harges per unit rges as per Tariff on and distribution ad by OA consun do Distribution chas are recovered by ites to be adjusted	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Hern Power Distributio Telangana Limite ADD CCCSS COVING TOTAL TO	aning at Court Hall, abad - 500 045 on S DIRECTOR on Company of ed Scholthonal, SURCHA	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. citly Regulatory C Niyantran Bhavar ay) from 11:00 hrs nda 2025-26 Uni MM Rs. (Rs. Cr.) Rs. (Rs. A Rs. A Rs. (Rs. (Rs. C	ommission intendice of the commission of the com	rcharge for H2 of FY 20 ds to conduct Public He Kalyen Nagar, Hydera SdI- MAN & MANAGING Dill Power Distribution C Telangana Limited Value 9,633.0' 93.02 5.884.76 0.61 56.83 2.674.5: 45,108.0 0.59 0.13 0.72 1893.52 137.20 185.05 47.85	saring at Court H bad - 500 045 RECTOR ompany of
The gist of the fil- in the Schedule- Telangana Electr TGERC, 'Vidyut	Particulars Long Term Avail Capacity strand Fixed Charge of Fixed Charge of Transmission Cl Actual Energy S Transmission Charge of Transmission Charge Transmission and Transmission and Demand Charge	ammission intend G.T.S. Colony anwards. CHA South South South South CHA	is to conduct Public He Kalyan Nagar, Hyderi Sdi- URMAN & MANAGING Hern Power Distributio Telangana Limite ADD CCCSS COVING TOTAL TO	aning at Court Hall, abad - 500 045 on S DIRECTOR on Company of ed Scholthonal, SURCHA	in the Schedule-1 5 Telangana Electr TGERC, Vidyul 01.08.2025 (Fridi Place: Hanumako Date: 27.06.2025 edule - I	below. citly Regulatory C Niyantran Bhavar ay) from 11:00 hrs nda 2025-26 Uni MM Rs. 0: Rs. 0: Rs. 0: ML Rs. &	ommission intended in the commission of the comm	rcharge for H2 of FY 20 ds to conduct Public He Kalyan Nagar, Hydera Sdi- MAN & MANAGING Dili Power Distribution C Telangana Limited Value 9,833.0' 93.02 5,884.76 0,61 56.83 2,874.51 45,108.0 0.59 0.13 -0.72 1893.55 137.20 185.05	aring at Court H bad - 500 045 RECTOR ompany of

Paper clippings that appeared in Nava Telangana, Andhra Prabha and The SIASAT (Urdu) on 27.06.2025

<u>ಅಧ್ಯಕ್ಷುಲು ದನವ ಎಲಲ ಆದಆರುಲು ವೌಲ್ಗ ನ್ನಾರು.</u>

0.35

Rs./kWh

アメングからしょ るののでき こといる このいりがき さっぱむ かり さいきゅぎ

ಗ್ರಾಶವನಿಯ	ುಮನ	ತಲ01	ෆික ඨර්	ည်းခြံ (2	ಯಂತ್ರಣ	ಎಂಡ	ತಲ ವಾ	రి సమ	క్రంల
						, కళ్యాణ్నగర్, హై				
ෙක් ර්දුීව	ෘ මිවග		ූම් බංහම්	సేంస్థ	(1	N/D BE	ර් මීමට	ටය නතා		ම් බරු
Control of the second		(TGSPDC		Ψ	1			(TGNPDC	ີ້ເ)	
		రంగ ప్రకటన		8				రంగ ప్రకటన		14 L/120
ఇందుమూలంగా దక్షిణ శ						ఇందుమూలంగా ఉత్తర				
తెలియజేయునది ఏమనగ నెం.13/2000, తేది: 29.12						తెలియజేయునది ఏమన (నెం.14/2000) తేది : 2				
కెలంగాణ విద్యుత్ నియం	ල්ಣ ಮಂಡರಿ T0	GERC ముందు ఆర్థ	్టక సంవత్సరం 2025-2	26 ಮುಕ್ಕ ರಿಂಡವ	5	తెలంగాణ విద్యుత్ నిర	රාංල්ක රාංශ්ව	(TGERC) ముందు	ు అర్జిక్ సంవత్సరం	2025-26 d
జర్ఞగానికి (H2) కౌరకు	అదనపు సర్థా	ర్జీని దాఖలు చేసింద్				రెండప అర్థభాగానికి				ు. ఈ దాఖ
గౌరవనీయమైన కమిషన్ : సన పేరాలో సూచించిన దా			నిపి) పంపిణీ సంన దరి	ತ್ವಾತ ಕಾರ್ವಲಯಂ.	2	ఓ.పి.నెం.38/2025తో గౌ పై పేరాలో సూచించిన				ంపిణీ సంస
(TGSPDCL) కార్స్టరేట్	ఆఫీస్, ఫస్ట్ ఫి	ార్. మింట్ కాంబి	ాండ్, హైదరాబాద్-50	00063 మరియు	0	కార్యాలయం, హన్మకొం	d, (TGNPDCL, &	2.30.2-5-31/2, Das	్యుత్ భవస్, నక్కలగ	bట్ట, హనుమీ
బంజారాహిల్స్, హైదరాబ సికింబ్రాబాద్, రాజేంద్రవగ	ra (80), 3	ాదరాబాద్ (సెంట	ల్), మేడ్పల్, సైబరి	్నటి, హాబ్సిగూడ,	5,	506001) మరియు వర				
నకండాబాద, రాజెంద్రని నారాయణపేట, వనపర్హి,						కరీంనగర్, జగిత్యాల, నె నిర్మల్, మంచిర్యాల మ				
ఆపరేషన్ నర్కిల్ప్లో ఉన్న	మాపరించిందిం	గ్ ఇంజనీర్ కార్యాల	యం వద్ద అందుబాటు	బలో ఉన్నాయి. ఈ	ía l	ఇంజనీర్ కార్యాలయంల	ో అందుబాటులో	ఉన్నాయి. ఈ ద్రత్యి	పాదనలు www.tg	npdcl.in ಮ
పతిపాదనలు www.tgs						www.tgerc.telanga				
కూడా అందుబా <mark>టులో</mark> ఉం వద్ద కార్యాలయ పనివేళల్						పేర్కొన్న దాఖలాలను ఏ ఈ దాఖలాల ప్రతులను				
పై కార్యాలయాల నుండి	ఫాటో కాపీ చార్లిం	బు చెల్లింపు పై పొంద	రవచ్చును.			పొందవచ్చును.				
ఆభ్యంతరాలు/మాచనలు										
వీఫ్ ఇంజనీర్ (ఆర్ఎస్) గా పోర్, మింట్ కాంపాండ్, నె	[*] විස ලක්ත පර 'පරඥක්_5000	్యలయం, హైదరాబ గణకనకు వంకిగతంగ	ిద్ (TGSPUCL), కాం ఈ నేగా గిశివర్ పోస్ట్	18 07 2025	200	చీఫ్ ఇంజనీర్ (ఐపిస్ & 31/2, విద్యుత్ భవన్,	ಆಂಪನಿ) ಗೌರಕ್ಕ ನಕ್ಕಲಗುಟ್ಟ ಘನ	5505-506001)	Session de	POCL, WAS
రాయంత్రం 5.00గంటలక	ాపు పంపగలరు.	దాని కాపీని పైన ే	ఎర్కొన్న చిరునామాలో	కమిషన్ పెత్రకటరీ.		18.07.2025న సాయంల	60 5.00 none e	్పు పంపగలరు, దా	ని కాపీని పైన పేర	್ರಿನ್ನ ವಿರುವ್
TGERC ಶಾರಿಕಿ ಕೂಡ್	సమర్పించాలి.	అభ్యంతరాలు/మా	చనలు నివేదించు వారి	రి సంతకము(లు))	కమిషన్ సెక్రటరీ TGER	RC వారికి కూడా స	మర్పించాలి. అభ్యంత	ಕರ್ಲಾ/ಮಾವನಲು ಸ	నివేదించువార
మరియు పూర్తి పేరు, సొందువర్యగలరు, ఏదైనా:						సంతకము(లు) మరియు పొందుపర్చగలరు. ఏదై				
వేయబడితే, అది స్పష్టంగ						దాఖలు చేయబడితే అ	ది వృష్టంగా పేర్కా	నవలెను. అభ్యంతర	ದ್ರಾರ್ಯಲು) ವ್ಯಕ್ತಿಗಳ	ಂಗ್ ವಿನಿವಿಂ
పత్యకంగా పేర్కొనవేలేను	. అభ్యంతరాలు					కుంటే ప్రత్యేకంగా పేర్కొ	,నవలేను, అభ్యం			
పాందుపరిచి జతపర్చవలెన		*********	బిజిఎస్పడిసిఎల్	I make a distance		పాందుపరిచ్ జతపరచవ అభంతరదారు పేరు		బిజిఎన్పిడిసిఎల్	టిజిఎన్పడిసిఎల్	అభ్యంతర
అభ్యంతరదారు పేరు అ నియు పూర్తి చిరునామా	హదనల(లు)/ మాదనల(లు)	టిజిఎస్పిడిసిఎల్ అదనపు	ಕರ್\ರೆಟ್ ಕರ್ಇಲಯ	అభ్యంతరదారు వ్యక్తిగతంగా		మరియు పూర్తి చిరునామా		అదనపు	ಕರ್ನಿಕೆಟ್ ಕರ್ನಾಂಡ	
එක ක-ඩාගාව සය	సంక్షిప్త	సర్ థా ర్జి	మునకు అభ్యంతర	వినిపించా		తోపాటు ఇ-మెయిల్ ఐడి	సంక్షిప్త	సర్థార్థ	మునకు అభ్యంతర	5 5550
మరియు సంపదింపు నంబర్	వివరాలు	పతిపాదనలపై	ప్రతిని పంపిన	లమకున్నారా	Ш	మరియు సంప్రదింపు సంబర్	వివరాలు	బ్రతిపాదనలపై జాగంచాలు	ప్రతిని పంపిన	
2000	1 2	అభ్యంతరాలు	రుజువును జతపర్శడమైనది	(అవును/ లేదు)	Ш	2000		అభ్యంతరాలు	రుజువును జతపర్పడమైనది	(అవు: లేదు
			(అవును/కాదు)		╢				(అవుమ/కాదు)	
ఆర్థిక సంవత్సరం 2025-	26 സ്കൂട് H2	కోసం అదనసు స	ర్వార్ కోసం డిస్టుం	దాఖలాల యొక్క	14	. ෂරුණ ත්රක්ණුරට 2028	5-26 chus H2	కోసం అదనపు నర్	్ఞార్ కోసం తీసు	ರಾಖ್
సారాంశం దిగువ షెడ్యూ			To a care ango	2 +0 0 0000		సారాంశం దిగువ పెడ్డూ			4 1 0 110 1110	00
ತಲಂಗಾಣ ವಿದ್ಯುತ್ ನಿಯಂ										
నుండి కోర్ట్హ్ హెల్, తెలంగ హైదరాబాద్-500 045 లో				, కళ్యాణ సగం,	•	గంటల నుండి కొర్తహాలి హైదరాబాద్-500 045				ರಿನ, ಕಳ್ಳಾಣ
2 40 8 8 500 040 0	20 0011 22	010 100/20 010 011		0/-		2 00 0 0 000 010				పం/-
ం: హైదరాబాద్				ಮನೆಜಿಂಗ್ ಫಾರಕ್ಷರ					వైర్మన్ మరియు	
27.06.2025			ಕ್ಷಾ ಕ್ಷಾ ಕ್ಷ್ಮಾನ್ ಕ್ಟ್ಟ್ಟ್	ఎల్, హైదరాబాద్	2000	And and talking to the property of the control of t			బిజిఎన్స్	డిసిఎల్, హ
		8	ర్జిక సంవత్సరం 202			ఖాగానికి (H2) కోసం అంద	వవు పర్ఛార్థ్			
క్రమ సంఖ్య	0.0000000000000000000000000000000000000	diameter and the same		వివరాలు				యూవిట్		విలువ
{A}	54	క సామర్ద్య లభ్యత	and the second section of the second section is a second section in the second					మె.వా.		9,633.01
(B)			ా స్టాండర్డ్ సామర్థ్యం	2				మె.వా.		93.02
{C}		చెల్లించిన స్టిర్ భార్జీలు			100	రూ.కోట్లలో		5,884.78		
{D}={C}+{A}		స్టేర ఛార్జీ / మె.వా.			- 4	రూ.కోట్లలో /		0.61		
(E)={D}x{B}		స్టాండర్ట్ సామర్థ్యం కొరకు స్టేర ఛార్జీలు				-	రూ.కోట్లలో		56.83	
{F}		<u> చెల్లించిన ట్రాన్స్ మిషన్ ఛార్జీలు</u>					రూ.కోట్లలో మి.యూ.		2,674.53	
(G) (H)=/F\+/G\		<u>వాస్తవ పెడ్యూల్</u> విద్యుత్ ఆవ్వాస్తాన్న వారీలు 7 రమ్మానిట్					మ.యూ. రూ./kWh		45,108.03 0.59	
{H}={F}+{G}		ట్రాన్స్ట్రిమిషన్ ఛార్జీలు / యూనిట్ టారిఫ్ ఆర్టర్ <mark>ప్రకారం</mark> పంపిణ్ ఛార్జీలు				రూ./kWh		0.59		
{J}={H}+{I}	మొత్తం ట్రాన్స్మమిషన్ <mark>మరియు డ్రిస్ట</mark> ్రిబ్యూషన్ ఛార్జీలు / యూనిట్				రూ./kWh		0.72			
(K) DISCOM v నుండి ఓపెన్ యాక్స్ట్ వినియోగ దారులు వినియోగించిన వి			ించిన విద్యుత్		మి.యూ		1893.52			
(L)={K}x{J}				రీలు	రూ.కోటలో		137.20			
(M) ఓ పెన్ యాక్సెస్ వినియోగదారుల నుండి DISCOMలు వసూలు చే					రూ.కోటలో		185.05			
{N}={M}-{L}		సర్వబాటు చేయాల్సిన డిమాండ్ ఛార్జీలు					రూ.కోట్లో		47.85	
(O)=(E)-(N)			కర స్టాండర్ట్ ఛార్జీలు				_	రూ.కోట్లో		8.98
(P)		హక్సెస్ అమ్మకాల						మీ.యూ		254.72
{Q}={O}÷{P}		సర్చార్						Rs./kWh		0.35

{Q}={O}÷{P}

అదనపు సర్ధార్థ

గౌరవనీయమైన తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో

విద్యుత్ నియంత్రణ్ భవన్, జి.బి.ఎస్ కాలనీ, కళ్యాణ్నగర్, హైదరాబాద్ -500 045



ස්ක්ර් මීප0ෆෘಣ නධ්ා,ම් බ්0ඩ්ෑම් බ්0ට්

(TGNPDCL)

బహిరంగ ప్రకటన

బహీరంగ ప్రకటన

1. ఇందుమూలంగా దక్షిణ తెలంగాణ ఎద్యుత్ పంపిణి నంస్థ (TGSPDCL) పరిధిలోని యావన్మందికి తెలియజేయునది ఏమనగా ప్రభుత్వ యావమాన్యంలోని దీట్టబ్యూషన్ మరియు రిటైల్ సరఫరా లైన్స్ నెం.13/2000, తేజి: 29.12.2000 కేలిగి ఉన్న దక్షిణ తెలంగాణ ఎద్యుత్ పంపిణీ సంస్థ (TGSPDCL) తెలంగాణ ఎద్యుత్ నియుంతణ మండలి TGERC ముందు ఆర్థిక సంవత్సరం 2025-26 యొక్క రెండలు కర్మలాగానికి (H2) కొరకు ఆదనపు సరోథార్థిని దాఖలు చేసింది. ఈ దాఖలాలు ఓపి నెం. 39/2025లో గౌరవసియమైన కమిషన్ వారినే నమాడు చేయబడ్నాయి.

2. పైన పేరాలో మాచించిన దాఖలాల కాపీలు చీఫ్ ఇంజనీరి (ఆర్ఎసి) పంపిణీ సంస్థ ప్రధాన కార్యాలయం, (TGSPDCL) కార్పొరేట్ ఆఫీస్, పస్ట్ ఫ్లార్, మెంట్ కాంపొండ్, హైదరాబాద్-500063 మరియు బంజారాహిల్స్, హైదరాబాద్ (శోత), హైదరాబాద్ (సెంట్రటల్), మేశ్వల్, సైబర్సెట్, హిబ్సిగుడ, సికిండ్రాబాద్, లోతి, హైదరాబాద్ (శోత), హైదరాబాద్ (సెంట్రటల్), మేశ్వల్, సైబర్సెట్, హిబ్సిగుడ, సికిండ్రాబాద్, లాగంకర్పూల్, నాగరశుర్పుల్, హాదరాబాద్, మరక్సు సిద్ధిము. సంగారెడ్డ్, నల్గొండ, యాదాగ్రి మరియు సూర్యా పేట ఆపరేషన్ సర్కల్పలో ఉన్న సువరించిండింగ్ ఇంజనీర్ కార్యాలయం వడ్డ అందుబాటులో ఉన్నాయి. అస్తేకిగల వ్యక్షులు పైన పేర్కొన్న దాఖలాలను ఏదైనా కార్యాలయం

ద్రతిపాదనలు www.tgsouthempower.org మరియు www.tgerc.telangana.gov.in లో కూడా అందుబాటులో ఉన్నాయి. అవక్షిగల వ్యక్తులు పైన పేర్కొన్న దాఖలాలను ఏదైనా కార్యాలయం పైన కార్యాలయు పనివేశల్లో ఉదితంగా పరిశ్రీలు వైద్ర ప్రస్తాన్న దాఖలాలను ఏదైనా కార్యాలయం పై కార్యాలయాల నుండి పాట్ కార్ బార్డిలు వెల్లిలపుపై పొందవచ్చును. అధ్యంతరాలు/సూదనలు ఏనైనా ఉందే. అదనపు సరిధార్ల దాఖలాలపై సహాయక మెటీరియల్లో పాటు చీఫ్ ఇంజనీర్ (ఆర్ఎస్) గారిక్ ట్రధాన కార్యాలయం, హైదరాబాద్ (TGSPDCL), కార్ఫొరేట్ ఆఫీస్, వస్ట్ ఫ్లోర్, మంట్ కాంపొండ్, హైదరాబాద్-500063నకు వ్యక్తిగతంగా లేదా రిజ్మర్లలో హైదరాల్ 18.07.2025 నాయంత్రం 5.00గంటలలోపు పంపగలరు. దాని కాపీస్ పైన పేర్కాన్న చిరునామాలో కమిషన్ సెక్రటర్, TGERC వారిక్ కూడా సమర్పంచాలి. అధ్యంతరాలు/సూదనలు నివేదిందు వారి నంతనము(లు) మరియు హ్హార్తి పేరు, పాస్టల్ చిరునామా. ఇ-మెయిల్ ఐడీ మరియు సంబ్రచింపు నెంబర్ పొందువర్తుగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరవున అధ్యంతరాలు/సూదనలు దాఖలు చేయబడినే. అది సృష్టంగా పేర్కొనవలెను. అధ్యంతరాలు/ పల్లహల్ వివరాలను ఈ త్రంత తెలుపబడిన పట్టికలో పాందువరిలి ఇతవర్సవలెను.. అభ్యంతరాలు/ పల్లహల వివరాలను ఈ త్రంద తెలుపబడిన పట్టికలో పాందువరిలి ఇతవర్సవలెను.. అభ్యంతరాలు/ పల్లహల వివరాలను ఈ త్రంద తెలుపబడిన పట్టికలో పాందువరిలి ఇతవర్సవలెను.. పాందువరిచి జతపర్చవలెను.

అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామా తోపాటు జామెయిల్ ఐడి మరియు సంప్రదింపు సంజర్	TOTAL PROPERTY OF THE PARTY OF	టిజిఎస్పెడిసిఎల్ అదనపు సర్థార్తి ప్రతిపాదనలపై అభ్యంతరాలు	బిజిఎస్పడిసిఎల్ కార్ఫోరేట్ కార్యాలయ మునకు అభ్యంతర ప్రతిని పంపిన రుజాపును ఆతపర్పడమైనది (అప్పను/కాడు)	అభ్యంతరదారు వ్యక్తిగతంగా వినిపించా లనుకున్నారా (అవును/ లేదు)
---	---	--	---	---

ఆర్థిక సంవత్సరం 2025-26 యొక్క H2 కోసం ఆదనపు సరీధార్థ్ కోసం డిస్టం దాఖలాల యొక్క సారాంశం దిగువ పెడ్యూల్-1లో సూచిందబడింది.

తెలంగాణ విడ్యుల్ నియం(లేణ మండల్లి వారు తేది: 01.08.2025 (శుక్రవారం) ఉదయం: 11.00గంటల నుండి కోర్టిపాల్, తెలంగాణ విడ్యుల్లో నియం(లేణ మండల్లి, జి.టి.ఎస్ కాలనీ, కళ్యాత్ నగర్, హైదరాబాద్-500 045 లో బహిరంగ విచారణ నిర్వహించాలని భావిత్వంది.

బహిరంగ ప్రకటన ఇందుమూలంగా ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGNPDCL) పరిధిలోని యావన్మందికి తెలియజేయునది ఏమనగా ప్రభుత్వ యాజమాన్యంలోని డిస్టుబ్యూషన్ మరియు రిజైల్ నవ్వు లైనన్స్ (వెం.14/2000) కేదీ : 29.12.2000 కలిగి ఉప్ప ఉత్తర తెలంగాణ విద్యుత్ పెంపిణీ సంస్థ (TGNPDCL) సెండవ అర్థలాగానికి (H2) కొరకు ఆదనవు నరిహార్లీని దాఖలు చేసింది. ఈ దాఖలాను ఓసి.నెం.38/2025తో గౌరవనీయమైన కమిషన్ వారిటే నమోదు చేయబడ్డాయి. పై పేరాలో సూదించిన దాఖలాల కాపీలు చీస్తే ఇంజనీర్ (ఐ.పి.సి & ఆర్.ఏ.సి) పంపిణీ సంస్థ ప్రధాన కార్యాలయం, హన్మకొండ, (TGNPDCL, ఇ.నెం.2-5-31/2, ఎద్యుత్ భవన్, నక్కలగుట్ల, హనుమకొండ-500నగన్, జగిత్యాల. పెర్లమల్లి, నిజామాబాద్, కామారెడ్డ్, ఖమ్మం, భదాధికి కొత్తగానెం, అదిలాబాద్, నిర్మల్, మంచిర్యాల మరియు కొమరంభిం (ఆసిఫాబాద్) ఆపరేషన్ సర్కిల్స్ లో ఉన్న సూపరించెండింగ్ ఇంజనీర్ కార్యాలయంలో అందుబాటులో ఉన్నాయి. ఈ ప్రతిపాదనలు www.tgnpdcl.in మరియు నాంజినీక్ కార్యాలయంలో అందుబాటులో ఉన్నాయి. ఈ ప్రతిపాదన్నలు www.tgnpdcl.in మరియు www.tgerc.telangana.gov.inలో కూడా అందుబాటులో ఉన్నాయి. ఆసక్తిగల వ్యక్తులు పైన పేర్కొన్న దాఖలాలను ఏదైనా కార్యాలయం వద్ద కార్యాలయ పనివేశలలో ఉ<mark>దితంగా</mark> పరిశిలించవచ్చును. ఈ దాఖలాల ప్రతులను 27.06.2025 నుండి పై కార్యాలయాల నుండి పోటో<mark>కానీ దార్జి</mark>ల వెల్లింపు పై పొందవచ్చును.

పొందవచ్చును. అభ్యంతరాలు/సూరనలు ఏరైనా ఉంటే అదనపు సర్వార్డ్ దాఖలుపై, సహాయ మెటీరియల్లో పాటు చేఫ్ కుంజనీర్ (ఐపిసి & ఆర్ఎసి) గారికి (ప్రధాన కార్యాలయం, హస్మకొండ, (TGNPDCL, ఇ.నెం.2-5-31/2, ఎద్యుత్ భవన్, నక్కలగుట్ట, హనుమకొండ-506001) వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోష్టుద్వారా 18.07.2025న సాయంత్రం 5.00గంల లోపు పంపగలరు. దాని కాపీపి పైన పెర్కెన్ను చిరువామాలో కమిషన్ సెక్రటరీ TGERC వారికి కూడా సమర్పించారి. అధ్యంతరాలు/సూదనలు నివేదిందువారు వారి సంతకము(లు) మరియు పూర్తి పేరు, పోస్టల్ చిరువామాలో ఇంమియిల్ ఐడీ మరియు సంప్రదింపు నెంబర్ పొందువర్తుగలరు. ఏరైనా సంస్థ లేదా వినిమోగదారుల వర్గం తరవున అధ్యంతరాలు/ సూదనలు దాఖలు చేయువర్తినేత అది సృష్టంగా పేర్కొనవలెను. అధ్యంతరదారు(లు) వ్యక్తిగతంగా వినిపెందాలను కుంటే ప్రత్యేకంగా పేర్కొనవలెను.. అధ్యంతరదారు(లు) వ్యక్తిగతంగా వినిపెందాలను కుంటే ప్రత్యేకంగా పేర్కొనవలెను.. అధ్యంతరాలు/నలహల వివరాలను ఈ (కింది తెలుపబడిన పెట్టికలో పొందువరివి అతపరచవలెను.. పొందుపరిచే జతపరచవలెను.

అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామా తోపాటు ఇ-మెయిలో ఐడి మరియు సంప్రదింపు సంబర్	మాచనల(లు)	బిజిఎన్పడిసిఎల్ అదనపు సర్థార్థి ప్రతిపాదనలపై అభ్యంతరాలు	బిజిఎస్పడిసిఎల్ కార్సొరేట్ కార్యాలయ మునకు అభ్యంతర ప్రతిని పంపిన రుజావును జతపర్శడమైనది (అప్పమ/కాదు)	అభ్యంతరదారు వ్యక్తిగతంగా వినిపించా లనుకున్నారా (అవుమ/ లేదు)

ఆర్థిక సంవత్సరం 2025-26 యొక్క H2 కోసం ఆదనపు సర్ధార్జ్ కోసం డిస్కం దాఖలాల యొక్క సారాంశం దిగువ షెడ్యూల్-1లో సూచించబడినది.

తెలంగాణ విడ్యుత్ నియంత్రణ మండలి వారు తేది : 01.08.2025 (ట్రక్షవారం) ఉదయం 11.00 గంటల నుండి కోర్టోహాల్, తెలంగాణ విద్యుత్ నియంత్రణ మండలి, జట్టిఎస్ కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్-500 045 లో బహిరంగ విచారణ నిర్వహించాలని భావిస్త<mark>ాంది</mark>.

స్టలం: హైదరాబాద్

వైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్ స్టలం: హాన్మకొండ

లైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్

27.06.2025	బిజీఎస్ఎడిస్ఎల్, హైదరాబాద్ తెది: 27.06.2025	6	జీఎన్ఫ్డిస్టీఎల్, పాన
2000	షెడ్యూల్-। అర్థిక సంవత్సరం 2025-26 రెండవ అర్థభాగానికి (H2) కోసం అడనపు సర్భార్థ		e (i
క్రమ సంఖ్య	వివరాలు	యూనిట్	విలువ
{A}	దీర్ఘ కాలిక సామర్య అభ్యత	ಮಿ.ವ್.	9,633.01
(B)	ఓపేన్ యాక్సెస్ కారణంగా స్టాండర్డ్ సామర్యం	మి.వా.	93.02
{C}	చెల్లించిన స్టీర్ ఛార్జీలు	రూ.కోట్లలో	5,884.78
{D}={C}+{A}	స్టేర్ ఛార్జ్ / మె.వా.	రూ.కోట్లలో / మె.వా.	0.61
(E)={D}x{B}	స్వాండర్డ్ సామర్ద్యం కొరకు స్టేర ఛార్జీలు	రూ.కోట్లలో	56.83
{F}	చెల్లిందిన ట్రాన్స్మేప్షన్ ఛార్జ్ లు	రూ.కోట్లలో	2,674.53
(G)	వాస్తేవ షెడ్యూల్ విద్యుత్	మి.యూ.	45,108.03
{H}={F}+{G}	ట్రామ్మ్మ్మ్మ్మ్మ్ ఛార్జీలు / యూనిట్	రూ./kWh	0.59
1	టారిఫ్ ఆర్థర్ ప్రకారం పంపిణీ ఛార్జీలు	రూ./kWh	0.13
{J}={H}+{I}	మొత్తం ట్రాన్స్ <mark>రేమిషన్ మ</mark> రియు డ్రిస్ట్మ్మ్మ్మ్మ్మ్మ్మ్ ఛార్జీలు / యూనిటోకు	రూ./kWh	0.72
(K)	DISCOM ల నుండి ఓపెన్ యాక్సెస్ వినియోగదారులు వినియోగించిన విద్యుత్	మి.యూ	1893.52
(L)={K}x{J}	ఓపెన్ యాక్సెస్ వినియోగదారులు చెల్లించాల్సిన ట్రాన్స్మిపెషన్ మరియు డిట్టేబ్యూషన్ ఛార్జీలు	రూ.కోట్లలో	137.20
(M)	ఓ పెన్ యాక్సెస్ వినియోగదారుల నుండి DISCOMలు వసూలు చేసిన డిమాండ్ ఛార్జీలు	రూ.కోట్లలో	185.05
(N)=(M)-(L)	సర్సబాటు చేయాల్సిన డిమాండ్ ఛార్జీలు	రూ.కోట్లలో	47.85
(O)={E}-{N}	వస్తూలు చేయవలసిన నికర స్వాండర్ట్ ఛార్జీలు	రూ.కోట్లలో	8.98
{P}	ఓపెన్ యాక్సెస్ అమ్మకాలు	మీ.యూ	254.72
{Q}={O}÷{P}	అదనపు సర్థార్తి	Rs./kWh	0.35



BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION

y, Kalyan Nagar, Hyderabad - 500 045



Date: 27.06.2025

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)

NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

PUBLIC NOTICE

serv viz. SOUTHERN POWER given to all that the Distribution Com-DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL) holding Distribution and Retail Supply License No. 13/2000, as, on 29-12-2000, filed before the Telangane Electricity Regulatory Commission (TGERC), the Additional Surcharge for H2 of FY2025-26. These filings have been taken on record by the Hon'ble Commission in CP No. 39 of 2025.

Copies of the filings referred are available in the office of Chief Engineer(RAC), TGSPDCL Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 and the Superintending Engineer, Operation circles of the Distribution Company at BarjaraHills, Hyderabad(South) Hydersbad (Central), Wedchal, Cybercity Habsiguda, Secunderabad, Rajendranagar, Saroomagar, Vikarabad, Mahabubnagar, Gadwal, Nagariturnool, Narayanpet, Wanaparthy Medali, Siddipet, Sengaredty, Naigonda, Yadadri and Suyapet, Interested persons may inspectly penuse the said filings and take note thereof during office hours at any of the said offices they of cost. These proposals are also available on await (southernposet org and the same may be accessed at even igent lefangana govin. A copy of these flings can be obtained from the above

offices from 27.66.2025 omerands on peryment of changes (in sensitive state) and offices from 27.66.2025 omerands on peryment of changes (in sensitive state) for photocopying.

Objections/suggestions, if any, on the Illings, bigether with supporting material may be sent to the Chief Engineer/RAC), TGSPOCI, Corporate Office, 1st floor, 1/6 block, Mint Compound, Hydorabad 50063 in person or through Registered Post so so to reach on or before 18.07.2025. by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections suggestions. If the objections/suggestions are field on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following

me & full address Brief detials of Objections agains ess of the Objections(s)/ Suggestion(s) Objector along with o-mail id and Surcharge (TGSPOCL) contact number

(TGNPDCL)

PUBLIC NOTICE

Notice is hereby given to all that the Distribution Company viz. NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPOCL) holding Distribution and Retail Supply License No.14/2000, as, on 29-12-2000, filed before the Telangana Electricity Regulatory Commission (TGERC), the Additional Santharps for H2 of FY2025-28. These filings have been taken on record by the Horible Commission in OP No. 38 of 2025.

Copies of the filings referred are available in the office of the Chief Engineer (IPC & RAC), TGNPDCLH No.2-5-31/2, Vidyath Bhavan, Nakkalaguta, Hasunakonda-596001 and the tending Engineer, Operation circles of the Distribution Company at Hanumakonda. Warangal, Mahabubabad, Jaya Shariker (Bhupalpally), Jangaon,Karimnagar, Jagital, Peddapally-Kharimom, Badradri Kothagudom, Nizamabad, Kamareddy, Adilabad, Nirmal, Mancherial and Komaramtheem/Asifubadj Interested persons may inspect peruse the said Sings and take note thereof during office hours at any of the said offices free of cost. These sals are also available on www.tgnpdcl.com and the same may be accessed at www.tgerc.tellangana.gov.in. A copy of these filings can be obtained from the above offices from

27.93.2025 onwards on payment of charges (in cash) for photocopying.

Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer (IPC & RAC), TGNPOCL,H.No.2-6-31/2, Vidyuth Bhovan, Nakkalagutta, Hanumakonda-506001 in person or through Registered Post so as to reach on or before 18.67.2025 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should

accompany the following statement.

ΝĬ	Whether copy of	Whether Objector	Name & full address	Brief details of	Objections against	Whether copy of	Whether Objector
	objection & proof of	wants to be heard	address of the	Objections(s)/	proposals of	objection & proof of	wants to be heard
	delivery Licensee's	in person	Objector along	Suggestion(s)	Additional	delivery Licensee's	in person
	office enclosed	(Yes/No)	with e-mail id and		Surcharge	office enclosed	(Yes/No)
	(Yes/No)		contact number		(TGNPDCL)	(Yes/No)	

- The gist of the filings of the Discom for Additional Surcharge for H2 of PY 2025-26 are indicated
- I the Schedule-I below:
 Telanguan Electricity Regulatory Commission intends to conduct Public Hearing at Court Hall,
 TGERC, Vidyut Niyantran Bhavari, G.T.S. ColonyKalyan Nagar, Hyderebas 500 045 on
 01.08.2025 (Friday) from 11:00 hts onwards.

CHAIRMAN & MANAGING DIRECTOR Southern Power Distribution Company of Telangana Limited

4. The gist of the flings of the Discom for Additional Surcharge for H2 of PY 2025-26 are indicated in the Schedule-I below.

Telangana Electricity Regulatory Commission intends to conduct Public Hearing at Court Hall, TGERC, Vidyut Niyantran Brevan', G.T.S Colony, Kalyon Nagor, Hydersbad - 500 045 on 01.08.2025 (Fiday) from 11:00 hrs onwards.

Sdi-

CHAIRMAN & MANAGING DIRECTOR Nothern Power Distribution Company of Telangana Limited Date: 27.06.2025

Schedule - I

ADDITIONAL SUNCHANDE FOR INCOFFT 2022-29							
S.No.	Particulars	Unit	Value				
(A)	Long Term Available Capacity	MW	9,633.01				
(F)	Capacity stranded due to open access	MM	63.02				
(C)	Fixed Charges paid	Rs. Cr.	5,884.78				
(D) = (C)+(A)	Fixed Charge per MW	Rs. Cr./ MW	0.61				
E) = (D)=(B)	Fixed Charge for Stranded Capacity	Rs. Cr.	56.83				
(F)	Transmission Charge Paid	Rs. Cr.	2,674.53				
(9)	Actual Energy Schooland	MU	45,108.03				
M=F-9	Transmission Charges per unit	Rs. AWh	0.59				
43	Distribution Charges as per Tariff Order	Rs. AWh	0.13				
(J) = (H)+())	Total transmission and distribution charges per unit	Rs. AWh	0.72				
(K)	Energy consumed by CA consumers from the DISCON's	MU	1893.52				
43=60*(4)	Transmission and Distribution charges to be paid by OA consumers	Rs. Cr.	137.20				
(M)	Demand Charges recovered by the DISCOMs from OA consumers	Rs. Cr.	185.05				
N -M -(L)	Demand Charges to be adjusted	Rs. Cr.	47.85				
(O)=(E)-(N)	Net stranded charges recoverable	Rs. Cr.	8.98				
(P)	Open Access Sales	MU	254.72				
{Q}=(O)+{P}	Additional Surcharge Computed	Rs. /kWh	0.35				