



TELANGANA ELECTRICITY REGULATORY COMMISSION
Vidyut Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

ORDER

ON

**DETERMINATION OF ADDITIONAL SURCHARGE (AS)
TO BE LEVIED ON OPEN ACCESS (OA) CONSUMERS
FOR THE SECOND HALF (H2) OF FY 2025-26**

27.09.2025

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TELANGANA ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

Dated 27.09.2025

Present

Dr. Justice Devaraju Nagarjun, Chairman

Sri. K Raghu, Member (Technical)

Sri. C. Srinivasa Rao, Member (Finance)

O.P.No. 39 of 2025 for H2 of FY 2025-26

Southern Power Distribution Company of Telangana Limited (TGSPDCL)

O.P.No.38 of 2025 for H2 of FY 2025-26

Northern Power Distribution Company of Telangana Limited (TGNPDCL)

... Applicants

The Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL) (together referred to as “Applicants” or “TGDISCOMs”) filed petitions for determination of Additional Surcharge (AS) to be levied on Open Access (OA) consumers for the second half (H2) of FY 2025-26 (2nd Half period from 01.10.2025 to 31.03.2026) as per the directions of the Commission in its Order dated 18.09.2020 in O.P.No.23 of 2020 in accordance with the provisions of the Electricity Act, 2003 and Tariff Policy, 2016.

The Commission, in exercise of its powers under the Electricity Act, 2003, and after considering TGDISCOMs submissions, responses of TGDISCOMs, issues raised during the Public Hearing held on 01.08.2025 in the Court Hall of the Commission, Hyderabad, and all other relevant material, passed the following:

COMMON ORDER

CHAPTER-1

Introduction

1.1 BACKGROUND

1.1.1 The Commission vide its Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020 in the matter of “Mechanism for determination of stranded capacity and framing the terms & conditions for levy of Additional Surcharge (AS) on Open Access users to meet the fixed cost of the distribution licensee arising out of its obligation of supply”, has held that -

“52. The TGDISCOMs to submit their filings for determination of AS for the 1st half of the ensuing financial year i.e., for the period from April to September of the ensuing financial year latest by 30th November of the current financial year and for the 2nd half of the ensuing financial year i.e., for the period from October to March of the ensuing financial year latest by 31st May of the ensuing financial year.

a) **Mechanism for Demonstration of Stranded Capacity**

- i. The 15-minute time-block data of available capacity and scheduled capacity of all generating stations having long term PPAs with the Discoms, and the scheduled capacity of OA consumers of six months period is to be taken.
- ii. In case of hydel generating stations, the scheduled capacity is to be treated as available capacity in that time block.
- iii. The lower of the surplus capacity (i.e., available capacity less scheduled capacity) and capacity scheduled by OA consumers is to be considered as stranded capacity for the 15-minute time block.
- iv. Accordingly, the average stranded capacity for six-month period due to open access has to be arrived.

b) **Approved Methodology for Computation of Additional Surcharge**

Table 1-1: Approved Methodology for Computation of Additional Surcharge

Sl. No.	Description	Unit	Value
{A}	Long term available capacity	MW	
{B}	Capacity stranded due to OA	MW	
{C}	Fixed Charges paid	Rs.crore	
{D}={C}÷{A}	Fixed Charges per MW	Rs.crore/MW	

$\{E\}=\{D\}\times\{B\}$	Fixed Charges for stranded capacity	Rs.crore	
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Sl. No.	Description	Unit	Value
$\{F\}$	Transmission charges paid	Rs.crore	
$\{G\}$	Actual Energy scheduled	MU	
$\{H\}=\{F\}\div\{G\}$	Transmission charges per unit	Rs./kWh	
$\{I\}$	Distribution charges as per Tariff Order	Rs./kWh	
$\{J\}=\{H\}+\{I\}$	Total transmission and distribution charges per unit	Rs./kWh	
$\{K\}$	Energy consumed by OA consumers from the Discoms	MU	
$\{L\}=\{K\}\times\{J\}$	Transmission and distribution charges paid by OA consumers	Rs.crore	
$\{M\}$	Demand charges recovered by the Discoms from OA consumers	Rs.crore	
$\{N\}=\{M\}-\{L\}$	Demand charges to be adjusted	Rs.crore	
$\{O\}=\{E\}-\{N\}$	Net stranded charges recoverable	Rs.crore	
$\{P\}$	OA sales	MU	
$\{Q\}=\{O\}\div\{P\}$	Additional Surcharge	Rs./kWh	

c. **Terms & Conditions for levy of Additional Surcharge on OA Users**

- The AS determined by the Commission shall be applicable to the consumers of the TGDISCOMs who avail power through OA from any source other than their respective TGDISCOMs.
- The AS shall be levied on the quantum of electricity scheduled by such consumers.
- The AS shall not be levied on such OA consumers for their captive consumption to the extent of OA availed for wheeling of power from their own CPPs.
- Exemption from payment of AS for the eligible OA consumers shall be as per the Government policy in force. The TGDISCOMs may take up the issue of making good of the revenue loss due to such exemption with the State Government for proper relief.”

1.2 STATUTORY PROVISIONS, REGULATORY PROVISIONS & COMMISSION'S DIRECTIVES

1.2.1 The following are the statutory and regulatory provisions with regard to levy of Additional Surcharge on Open Access users:

i) Para 5.8.3 of the National Electricity Policy (NEP) dated 12.02.2005 notified under Section 3 of the Act, states as under:

"5.8.3 ... An additional surcharge may also be levied under subsection (4) of Section 42 for meeting the fixed cost of the distribution licensee arising out of his obligation to supply in cases where consumers are allowed open access. The amount of surcharge and additional surcharge levied from consumers who are permitted open access should not become so onerous that it eliminates competition that is intended to be fostered in generation and supply of power directly to consumers through the provision of Open Access under Section 42(2) of the Act."

ii) Section 42(4) of the Electricity Act 2003 stipulates as under –

42(4) "Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."

iii) Clause 22.1(d) of 'Terms and Conditions of Open Access' Regulation No.1 of 2024 stipulates as under:

22.1(d) Additional Surcharge

The open access user shall also be liable to pay Additional Surcharge (AS) as may be specified by the Commission from time to time under Section 42(4) of the Act, in case open access is sought for receiving supply from a person other than distribution licensee of such consumer's area of supply, to meet the fixed cost of the distribution licensee arising out of his obligation to supply.

iv) Clause 8.5.4 of Tariff Policy, 2016 notified by MoP on 28.01.2016 stipulates as under:

8.5.4 The additional surcharge for obligation to supply as per Section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges.

v) Para (52) of Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020

“52. The TGDISCOMs to submit their filings for determination of AS for the 1st half of the ensuing financial year i.e., for the period from April to September of the ensuing financial year latest by 30th November of the current financial year and for the 2nd half of the ensuing financial year i.e., for the period from October to March of the ensuing financial year latest by 31st May of the ensuing financial year.

vi) Commission Directives in Order dated 15.03.2024 for H1 of FY 2024-25

TGDiscoms are directed in their future additional surcharge filings -

- a) to reflect the stranded capacity after netting of short-term purchases, if any, in the corresponding time-block;*
- b) to reflect the distribution charges for HT network (other than LT network) i.e., 11 kV and 33 kV;*
- c) to exclude demand charge recovery portion of LT network from total demand charges recovered from OA consumers while computing the additional surcharge.*
- d) henceforth the petitions should be accompanied with the quarterly balance sheets and the computations should be reconciled with the audited accounts.*
- e) to separately indicate the variation in fixed cost for the period from Apr'23 to Sep'23, if any, in the ensuing filings of additional surcharge, and to submit the detailed justification for variation in fixed charges. The Commission shall take a view on considering the same based on the submissions.*

1.3 PRESENT PETITION

1.3.1 In accordance with the above-mentioned provisions, the TGDISCOMs have filed petitions for determination of Additional Surcharge for H2 of FY 2025-26 (from 01.10.2025 to 31.03.2026) on 30.05.2025.

1.4 ADMISSION OF PETITION

1.4.1. In compliance with the regulations , Suo Moto Order dated 18.09.2020 in O.P.No.23 of 2020 and directions issued in order dated 15.03.2024 for H1 of 2024-25 both TGSPDCL and TGNPDCL have filed separate Petitions for determination of Additional Surcharge for H2 of FY 2025-26 (from 01.10.2025 to 31.03.2026). These petitions were scrutinised and found to be in order as required under the Conduct of Business Regulations No.2 of 2015, thereby, Commission has admitted the petitions and the same were taken on record by assigning the following Original Petition (OP) numbers:

- O.P.No.39 of 2025 for TGSPDCL for H2 of FY 2025-26
- O.P.No.38 of 2025 for TGNPDCL for H2 of FY 2025-26

1.5 REGULATORY PROCESS

- 1.5.1. TGDISCOMs, as directed by the Commission, published the Public Notice (Annexure-I) in two (2) Telugu, two (2) English and One (1) Urdu daily newspapers on 27.06.2025 to inform the general public about the TGDISCOMs filings before the Commission for determination of Additional Surcharge for H2 of FY 2025-26.
- 1.5.2. The filings along with supporting material were made available by the TGDISCOMs to the public at large including all the stakeholders. The filings and supporting material were also hosted on the websites of the TGDISCOMs as well as on the website of the Commission, inviting the objections/suggestions, if any, on the filings may be filed on or before 18.07.2025.
- 1.5.3. It was also mentioned in the Public Notice that the Commission intends to conduct a Public Hearing in the Court Hall of TGERC at Hyderabad on 01.08.2025 from 11 hours onwards.

1.6 RESPONSE TO PUBLIC NOTICE

- 1.6.1. In spite of the Public Notice, no objections/suggestions were received from any of the stakeholders.

1.7 PUBLIC HEARING

- 1.7.1. The Commission conducted the Public Hearing in the Court Hall of TGERC ('Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045), on 01.08.2025 from 11:00 AM onwards. During the Public Hearing, the TGDIscoms submitted a brief PPT presentation on its filings. None of the stakeholders have submitted written objections and no stakeholders except TGDISCOMs were present during the course of Public Hearing. The TGSPDCL responded on the issues raised by the Commission during the Public Hearing.

CHAPTER-2 SUMMARY OF FILINGS

2.1 ADDITIONAL SURCHARGE FOR H2 OF FY 2025-26

2.1.1 TGDISCOMs have relied on Section 42(4) of the Electricity Act, 2003, clause 22.1(d) of Regulation No.1 of 2024 on Open Access, clause 8.5.4 of Tariff Policy 2016, the Commission Order dated 18.09.2020 in O.P.No.23 of 2020 specifying the mechanism for determination of stranded capacity along with the approved methodology and terms & conditions for levy of Additional Surcharge on Open Access users in order to meet the fixed cost commitment of the distribution licensees arising out of its obligation by considering the actual parameters pertaining to H2 of FY 2024-25.

2.2 STRANDED CAPACITY

2.2.1 The average stranded capacity due to Open Access consumers for the six (6) month period (01.10.2024 to 31.03.2025) considering the 15-minute block wise data works out as 93.02 MW as detailed below:

Table 2-1: Average Stranded Capacity due to Open Access consumers for the period (01.10.2024 – 31.03.2025)

Particulars (in MW)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Average
Available Capacity	32116312.24	26488692.03	24957939.87	28191941.66	26402985.68	30150081.83	9633.01
Scheduled Capacity	25986713.68	19835321.03	19175968.62	22846514.79	23574635.44	27262181.93	7937.35
Gross (Deficit)/Surplus	6129598.56	6653371.00	5781971.25	5345426.86	2828350.25	2887899.90	1695.66
Short-Term Purchases	2768067.40	4198571.85	11344464.49	10366297.17	8387463.52	8152837.05	2588.01
(Deficit)/Surplus after netting of Short-Term Purchases	3837055.76	2983295.70	151318.31	409179.42	91884.94	137570.67	435.57
OA Scheduled Capacity	840994.49	851785.15	791868.71	756246.44	682768.01	826113.28	271.85
Stranded Capacity	702748.97	657107.75	88289.27	110202.65	29313.48	37617.93	93.02

Six months Average (Weighted Average) is worked out by converting 15-minute time-block data to MW i.e., by dividing six months average values by $(4 \times 24 \times 30.5)$ where 4 is four 15-minute time-blocks, 24 is 24 hours per day and 30.5 is average days for six months period from 01.10.2024 to 31.03.2025.

2.3 FIXED CHARGES FOR STRANDED CAPACITY

2.3.1 The fixed charges paid by the TGDISOMS to the generators for H2 of FY 2024-25 is Rs.5884.78 Crores and the average long-term available capacity is 9633.01 MW. Thus, the average fixed charges work out to Rs.0.611 crores per MW. Accordingly, the fixed charges for stranded capacity of 93.02 MW works out as Rs.56.83 Crores (i.e., $93.02 \text{ MW} \times \text{Rs.0.611 crore/MW}$).

2.4 TRANSMISSION CHARGES AND SCHEDULED ENERGY

2.4.1 The transmission charges paid by TGDISCOMs for H2 of FY 2024-25 are Rs.2674.53 Crores and scheduled energy for that period is 45108.03 MU. Thus, the actual transmission cost per unit works out to Rs.0.59/kWh.

2.5 WHEELING CHARGES FOR HT NETWORK

2.5.1 The HT distribution wheeling charges as approved by the Commission for FY 2024-25 is Rs.0.13 per kWh. Hence, the total transmission and distribution (T&D) costs works out to Rs.0.72/kWh.

2.6 DEMAND CHARGES

2.6.1 Based on the above mentioned values, the demand charges that are to be adjusted/(recovered) from Open Access consumers works out to Rs.47.85 Crores.

2.7 NET STRANDED CHARGES

2.7.1 The net stranded charges of Rs.8.98 Crores are considered for calculation of Additional Surcharge.

2.8 OPEN ACCESS SALES

2.8.1 The projected Open Access sales for H2 of FY 2025-26 is considered to be same as that of Open Access sales recorded for H2 of FY 2024-25 i.e., 254.72 MU.

2.9 ADDITIONAL SURCHARGE FOR H2 OF FY 2025-26

2.9.1 The Additional Surcharge is computed to be Rs.0.35/kWh as follows.

Table 2-2 : Additional Surcharge claimed for H2 of FY 2025-26

Sl. No.	Description	Unit	Value
{A}	Long term available capacity	MW	9,633.01
{B}	Capacity stranded due to Open Access	MW	93.02
{C}	Fixed Charges paid	Rs.crore	5,884.78
$\{D\}=\{C\}\div\{A\}$	Fixed Charges per MW	Rs.crore/MW	0.61
$\{E\}=\{D\}\times\{B\}$	Fixed Charges for stranded capacity	Rs.crore	56.83
{F}	Transmission charges paid	Rs.crore	2,674.53
{G}	Actual Energy scheduled	MU	45,108.03
$\{H\}=\{F\}\div\{G\}$	Transmission charges per unit	Rs./kWh	0.59
{I}	Distribution charges as per Tariff Order	Rs./kWh	0.13
$\{J\}=\{H\}+\{I\}$	Total transmission and distribution charges per unit	Rs./kWh	0.72
{K}	Energy consumed by OA consumers from the TGDIsoms	MU	1,893.52
$\{L\}=\{K\}\times\{J\}$	Transmission and distribution charges to be paid by OA consumers	Rs.crore	137.20
{M}	Demand charges recovered by the TGDIsoms from OA consumers	Rs.crore	185.05
$\{N\}=\{M\}-\{L\}$	Demand charges to be adjusted	Rs.crore	47.85
$\{O\}=\{E\}-\{N\}$	Net stranded charges recoverable	Rs.crore	8.98
{P}	Open Access sales	MU	254.72
$\{Q\}=\{O\}\div\{P\}$	Additional Surcharge Computed	Rs./kWh	0.35

2.9.2 TGDIsCOMs requested the Commission to approve the Additional Surcharge of Rs.0.35 per kWh for H2 of FY 2025-26.

2.10 VARIATION IN FIXED CHARGES

2.10.1 TGDIsCOMs further submitted that the fixed charges paid for H2 of FY 2024-25 as claimed in the present filings are provisional in nature and are subject to variations in final audited accounts. The TGDIsCOMs requested to consider any variation in fixed charges in the ensuing filings of Additional Surcharge as and when the final audited accounts are available.

CHAPTER-3

Commission's Analysis and Findings

3.1 OBJECTIONS/SUGGESTIONS MADE ON FILINGS

3.1.1 In response to the Public Notice issued by TGDISCOMs no stakeholder has filed objections/suggestions on the filings for determination of Additional Surcharge for H2 of FY 2025-26. No stakeholders other than TGDISCOMs were present during the public hearing held on 01.08.2025. The Commission has scrutinized thoroughly the filings made by the TGDISCOMs for determination of Additional Surcharge for H2 of FY 2025-26 and determined the Additional Surcharge for H2 of FY 2025-26. The detailed analysis of each parameter considered for determination of Additional Surcharge for H2 of FY 2025-26 is summarized below:

3.2 LONG TERM AVAILABILITY

3.2.1 The Commission in its Order dated 18.09.2020 in O.P.No.23 of 2020 has determined the Mechanism for determination of stranded capacity and framing the terms & conditions for levy of AS on Open Access users to meet the fixed cost of the distribution licensee arising out of its obligation of supply.

3.2.2 The petitioner has submitted the long-term available capacity of 9633.01 MW in their filings. The Commission has perused the long-term availability filed by TGDISCOMs. The Commission approved the long-term available capacity by taking average of the 15-minute time block data for entire 6 months' period as 9633.01 MW as claimed by the petitioner.

3.3 CAPACITY STRANDED DUE TO OPEN ACCESS

3.3.1 The Applicants have submitted the stranded capacity due to Open Access as 93.02 MW in their filings. The Commission upon reviewing the 15-minute time- block data from Oct'24 to Mar'25, observed the following:

- TGDISCOMs followed the approved methodology i.e., averaged the 15-minutes time-block data over the entire six-months period.
- In certain 15-minute time block periods, the scheduled capacity is more than the available capacity due to allotment of Un-Requisitioned Surplus (URS) power i.e., reserve capacity in a generating station viz., Central Generating Stations (CGS) that has not been requisitioned and

is allotted to the Telangana State. As such for arriving Gross (Deficit)/Surplus during those 15-minute time block periods (i.e., difference between available capacity and scheduled capacity) is considered as Nil. Scheduled capacity includes revised delivery schedule, sale of power, backdown capacity.

- TGDISCOMs have purchased the energy under short-term and also sold power in the market during certain time-blocks when there is availability of surplus capacity. These short-term purchases during the periods of surplus capacity cannot be attributed to stranded capacity due to Open Access consumers. Consequently, stranded capacity is arrived after netting of short-term purchases from the Gross (Deficit)/Surplus, in the corresponding time-block.

3.3.2 Based on the above observations, the Commission approves the stranded capacity due to Open Access as 92.96 MW, against TGDISCOMs claim of 93.02 MW, as detailed below:

Table 3-2 : Approved Stranded Capacity

Particulars (in MW)	Time-Block wise calculations	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Six Months Average
Available Capacity	A	32116312.24	26488692.03	24957939.87	28191941.66	26402985.68	30150081.83	9633.01
Scheduled Capacity	B	25986009.54	19827928.46	19149919.82	22830595.61	23563232.92	27230516.90	7932.02
Gross(Deficit)/ Surplus	C=A-B	6130302.70	6660763.56	5808020.05	5361346.05	2839752.77	2919564.93	1700.99
Short-Term power considered for netting off	D	2293246.95	3677467.86	5656701.74	4952166.63	2747867.83	2781994.25	1265.42
(Deficit)/Surplus after netting of Short-Term Purchases	E=C-D	3837055.76	2983295.70	151318.31	409179.42	91884.94	137570.67	435.57
OA Scheduled Capacity	F	839572.51	851785.15	792527.58	755895.13	682768.01	826113.28	271.79
Stranded Capacity	G=Minimum of E and F	701503.46	657107.75	88441.84	110200.60	29313.48	37617.93	92.96

Six months Average (Weighted Average) is worked out by converting 15-minute time-block data to MW i.e., by dividing six months average values by (4x24x30.5) where 4 is four 15-minute time-blocks, 24 is 24 hours per day and 30.5 is average days for six months period from 01.10.2024 to 31.03.2025.

‘*’ All the figures are derived based on 15-minute time block wise data

3.4 FIXED CHARGES FOR STRANDED CAPACITY

3.4.1 TGDISCOMs have claimed that the fixed charges paid for the period from 01.10.2024 to 31.03.2025 amount as Rs.5884.78 crore.

3.4.2 The Commission after prudent check, after examining quarterly & annual audited accounts submitted by both TGSPDCL & TGNPDCL and after deducting the fixed charges of Rs 5686.80 crore considered in determination of Additional Surcharge for the H2 of 2025-26 from the total fixed charges of Rs 11217.60 crore of financial year 2024-25, has considered the fixed charges of Rs 5530.80 crore for determination of Additional Surcharge for H2 of 2025-26. The long-term available capacity is 9633.01 MW, resulting in average fixed charges of Rs.0.574 Crore/MW. Accordingly, the fixed charges for stranded capacity have been computed as Rs.53.37 Crores (i.e., 92.96 MW x Rs.0.574 crore/MW).

3.5 VARIATION IN FIXED CHARGES

3.5.1 TGDISCOMs have claimed that the fixed charges paid for H2 of 2024-25 as claimed in the current filings, are provisional and may vary based on the final audited accounts and requested that any variations in fixed charges be considered in the ensuing filings of the Additional Surcharge once final audited accounts are available.

3.5.2 Whereas the Commission considered the fixed charges Rs. 5530.80 crore for determination of Additional Surcharge for H2 of 2025-26 after reconciling the amounts with the additional information submitted by the TGDISCOMs as per the annual audited accounts. Hence variation in fixed charges shall not arise.

3.6 TRANSMISSION CHARGES AND ACTUAL ENERGY SCHEDULED

3.6.1 The Petitioners have claimed the transmission charges of Rs.2674.53 Crores for the period from 01.10.2024 to 31.03.2025 and scheduled energy for that period is 45108.03 MU. The Commission after prudent check and after examining quarterly & annual audited accounts submitted by both TGSPDCL & TGNPDCL, has revised the Transmission charges paid by TGDISCOMs for H2 of FY 2024-25 to Rs.2671.84 crores and considered the scheduled energy as 47345.03 MU after deducting energy sold in the market of 285.36 MU from the total energy purchase of 47,630.39 MU. Accordingly, the transmission charges per unit have been worked out as Rs.0.56/kWh.

3.7 DISTRIBUTION CHARGES

3.7.1 The TGDISCOMs have considered the HT distribution cost of Rs 1054.03 crores for FY 2024-25 and Distribution ARR less NTI for H2 of 2024-25 at Rs 3923.19 Crore which is inclusive of Distribution ARR transferred to Retail Supply business also in arriving at the Distribution Charges of HT network as Rs 0.1316/kWh in their filings. The Commission having gone through the data furnished by the TGDISCOMs in their filings has considered the HT distribution cost of 2024-25 as Rs 1054.03 crores and Distribution ARR less NTI at for H2 of 2024-25 as Rs 3521.63 Crore allocated to Distribution Business only in considering the Distribution Charges of HT network as Rs 0.1122/kWh and the computations are shown below:

Table 3-3 : Approved Distribution charges

Description	Referred as	Particulars
Half ($\frac{1}{2}$) of the Distribution cost as per 5 th MYT Distribution Tariff Order by considering ARR less NTI	(a)	Rs.3521.63 crore
Actual Energy Scheduled for H2 of FY 2024-25	(b)	47345.03 MU
Total Distribution charges as per Tariff Order	(c)=a/b	Rs.0.744/kWh
Distribution charges other than LT (i.e., 11 kV and 33 kV) as per MYT Distribution Tariff Order	(d)	Rs.1054.03 crore
Percentage of other than LT distribution cost (i.e., for 11 kV and 33 kV) in total distribution cost as per MYT Distribution Tariff Order	(e)=($\frac{1}{2}$ xd)/a	14.97%
Distribution charges as per Tariff Order considered by Commission for AS calculation	(f)=e*c	Rs.0.1113/kWh

3.8 TRANSMISSION AND DISTRIBUTION CHARGES PAYABLE BY OPEN ACCESS CONSUMERS

3.8.1 The Applicants have arrived at total transmission and distribution charges per unit as Rs.0.72/kWh.

3.8.2 The Commission, by considering the Transmission charges per unit as Rs.0.5643/kWh and Distribution charges per unit as Rs.0.1113/kWh has arrived at the total transmission and distribution charges per unit as Rs.0.6756/kWh.

3.8.3 The energy consumed by Open Access consumers from the TGDISCOMs as

claimed by the Applicants is 1893.52 MU.

3.8.4 The Commission on examination of the data furnished by TGDISCOMs has considered 1893.52 MU as the energy consumed by Open Access consumers from the TGDISCOMs.

3.8.5 The transmission and distribution charges payable by the Open Access consumers as claimed by the Applicants is Rs.137.20 crore.

3.8.6 The Commission has worked out the transmission and distribution charges payable by the Open Access consumers at Rs.127.94 Crores.

3.9 DEMAND CHARGES RECOVERED BY TGDISCOMS FROM OPEN ACCESS CONSUMERS

3.9.1 As directed by the Commission in its Additional Surcharge order for H1 of 2024-25, dated. 15.03.2024, TGDISCOMs have excluded the revenue recovery pertaining to LT network from total demand charges recovered from Open Access consumers and considered Rs. 185.05 crores as net demand charges in Additional Surcharge computations.

3.9.2 From the data submitted it is observed that the total demand charges recovered by the TGDISCOMs from Open Access consumers amounts to Rs.252.42 Crores as against the claim of Rs 247.00 crore. After prudent check, the Commission has revised the net demand charges as Rs. 190.23 Crore by excluding the demand charges recovery portion of LT network cost as detailed in Table below:

Table 3-4 : Net Demand Charges Recovered by TGDISCOMs from Open Access Consumers

Total Demand charges recovered	A	Rs 252.42 Crore
Distribution Cost recovery percentage in demand charges as per Tariff Order values	$B=28.98\%*A$	Rs 73.14 Crore
LT Network cost recovery percentage in Distribution Cost	$C=85.03\%*B$	Rs 62.19 Crore
Net demand charges (excl LT network cost recovery) considered in AS calculations	$D=A-C$	Rs 190.23 Crore

3.9.3 Thus, the demand charges to be adjusted as claimed by the Applicants is Rs.47.85 Crore.

3.9.4 The demand charges to be adjusted as worked out by the Commission is Rs.62.29 Crore (i.e., Rs.190.23 Crore – Rs.127.94 Crore).

3.10 NET STRANDED CHARGES

3.10.1 Based on the above, the net stranded charges recoverable as per the filings of the Applicants is Rs.8.98 Crore. The Commission has observed that there are no net stranded charges recoverable from the open access consumers as the demand charges to be adjusted of Rs 62.29 Crore is more than fixed charges arrived for stranded capacity of Rs.53.37 Crore and hence net stranded charges recoverable is NIL.

3.11 OPEN ACCESS SALES

3.11.1 The TGDISCOMs have claimed the Open Access sales of 254.72 MU pertaining to Open Access other than captive transactions and after excluding the Green Energy Open Access for the period from 01.10.2024 to 31.03.2025.

3.11.2 The Commission after prudent check considered the Open Access sales as 254.72 MU.

3.12 ADDITIONAL SURCHARGE FOR H2 OF FY 2025-26

3.12.1 The Additional Surcharge claimed by the Applicants for H2 of FY 2025-26 as per the filings is Rs.0.35/kWh.

3.12.2 The Commission has computed the Additional Surcharge of Rs. 0 /kWh since there are no stranded charges recoverable as shown in table below;

Table 3-5 : Additional Surcharge computed by the Commission

Sl. No.	Particulars	Unit	Claimed	Approved
{A}	Long term available capacity	MW	9,633.01	9,633.01
{B}	Capacity stranded due to open access	MW	93.02	92.96
{C}	Fixed Charges paid	Rs. in crore	5,884.78	5,530.80
{D}={C}÷{A}	Fixed Charges per MW	Rs. in crore/MW	0.611	0.574
{E}={D}x{B}	Fixed Charges for stranded capacity	Rs. in crore	56.83	53.37
{F}	Transmission charges paid	Rs. in crore	2,674.53	2,671.84
{G}	Actual Energy scheduled	MU	45,108.03	47345.03
{H}={F}÷{G}	Transmission charges per unit	Rs./kWh	0.59	0.564
{I}	Distribution charges as per Tariff Order	Rs./kWh	0.13	0.111

{J}={H}+{I}	Total transmission and distribution charges per unit	Rs./kWh	0.72	0.675
{K}	Energy consumed by open access consumers from the TGDISCOMs	MU	1,893.52	1,893.52
{L}={K}x{J}	Transmission and distribution charges payable by open access consumers	Rs. in crore	137.20	127.94
{M}	Demand charges recovered by the TGDISCOMs from open access consumers	Rs. in crore	185.05	190.23
{N}={M}-{L}	Demand charges to be adjusted	Rs. in crore	47.85	62.29
{O}={E}-{N}	Net stranded charges recoverable	Rs. in crore	8.98	0
{P}	Open Access sales	MU	254.72	254.72
{Q}={O}÷{P}	Additional Surcharge	Rs./kWh	0.35	0

3.12.3 The Additional Surcharge for H2 of FY 2025-26 is determined as NIL and shall be applicable from 01.10.2025 to 31.03.2026.

This Order is corrected and signed on this the 27th day of September, 2025.

Sd/-
(C Srinivasa Rao)
MEMBER

Sd/-
(K Raghu)
MEMBER

Sd/-
(Dr.Justice Devaraju Nagarjun)
CHAIRMAN

//CERTIFIED COPY//

Annexure-I Public Notice

Paper clippings that appeared in The New Indian Express and The Hindu on 27.06.2025

BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION Viduyt Niyantiran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad - 500 045									
 SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)					 NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPDCL)				
PUBLIC NOTICE					PUBLIC NOTICE				
<p>1. Notice is hereby given to all that the Distribution Company viz. SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL) holding Distribution and Retail Supply License No.13/2000, as, on 29-12-2000, filed before the Telangana Electricity Regulatory Commission (TGERC), the Additional Surcharge for H2 of FY2025-26. These filings have been taken on record by the Hon'ble Commission in OP No. 39 of 2025.</p> <p>2. Copies of the filings referred are available in the office of Chief Engineer(RAC), TGSPDCL, Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 and the Superintending Engineer, Operation circles of the Distribution Company at BanjaraHills, Hyderabad(South), Hyderabad(Central), Medchal, Cybercity, Habsiguda, Secunderabad, Rajendranagar, Sarcomagar, Vikarabad, Mahabubnagar, Gadwal, Nagarkurnool, Narayanpet, Wanaparthy, Medak, Siddipet, Sangareddy, Naigonda, Yadadri and Suryapet. Interested persons may inspect/ peruse the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available on www.tgsouthernpower.org and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above offices from 27.06.2025 onwards on payment of charges (in cash) for photocopying.</p> <p>3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer(RAC), TGSPDCL, Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 in person or through Registered Post so as to reach on or before 18.07.2025 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/ suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following statement.</p>					<p>1. Notice is hereby given to all that the Distribution Company viz. NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPDCL) holding Distribution and Retail Supply License No.14/2000, as, on 29-12-2000, filed before the Telangana Electricity Regulatory Commission (TGERC), the Additional Surcharge for H2 of FY2025-26. These filings have been taken on record by the Hon'ble Commission in OP No. 38 of 2025.</p> <p>2. Copies of the filings referred are available in the office of the Chief Engineer (IPC & RAC), TGNPDCL.H.No 2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda-506001 and the Superintending Engineer, Operation circles of the Distribution Company at Hanumakonda, Warangal, Mahabubabad, Jaya Shanker (Bhupalpally), Jangaon Karimnagar, Jagtial, Peddapally,Khammam, Badraddi Kothagudem, Nizamabad, Kamareddy, Adilabad, Nirmal, Mancherial and Komarambhoem/Asifabad). Interested persons may inspect/ peruse the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available on www.tgnpdcl.com and the same may be accessed at www.tgerc.telangana.gov.in. A copy of these filings can be obtained from the above offices from 27.06.2025 onwards on payment of charges (in cash) for photocopying.</p> <p>3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer (IPC & RAC), TGNPDCL.H.No 2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda-506001 in person or through Registered Post so as to reach on or before 18.07.2025 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following statement.</p>				
Name & full address of the Objector along with e-mail id and contact number	Brief details of Objections(s)/ Suggestion(s)	Objections against proposals of Additional Surcharge (TGSPDCL)	Whether copy of objection & proof of delivery Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)	Name & full address of the Objector along with e-mail id and contact number	Brief details of Objections(s)/ Suggestion(s)	Objections against proposals of Additional Surcharge (TGNPDCL)	Whether copy of objection & proof of delivery Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)
<p>4. The gist of the filings of the Discom for Additional Surcharge for H2 of FY 2025-26 are indicated in the Schedule-I below.</p> <p>5. Telangana Electricity Regulatory Commission intends to conduct Public Hearing at Court Hall, TGERC, 'Viduyt Niyantiran Bhavan', G.T.S. Colony,Kalyan Nagar, Hyderabad - 500 045 on 01.08.2025 (Friday) from 11:00 hrs onwards.</p> <p style="text-align: center;">Sd/- CHAIRMAN & MANAGING DIRECTOR Southern Power Distribution Company of Telangana Limited</p> <p>Place: Hyderabad Date: 27.06.2025</p>					<p>4. The gist of the filings of the Discom for Additional Surcharge for H2 of FY 2025-26 are indicated in the Schedule-I below.</p> <p>5. Telangana Electricity Regulatory Commission intends to conduct Public Hearing at Court Hall, TGERC, 'Viduyt Niyantiran Bhavan', G.T.S. Colony,Kalyan Nagar, Hyderabad - 500 045 on 01.08.2025 (Friday) from 11:00 hrs onwards.</p> <p style="text-align: center;">Sd/- CHAIRMAN & MANAGING DIRECTOR Northern Power Distribution Company of Telangana Limited</p> <p>Place: Hanumakonda Date: 27.06.2025</p>				
Schedule - I ADDITIONAL SURCHARGE FOR H2 OF FY 2025-26									
S.No.	Particulars	Unit	Value						
(A)	Long Term Available Capacity	MW	9,633.01						
(B)	Capacity stranded due to open access	MW	93.02						
(C)	Fixed Charges paid	Rs. Cr.	5,884.78						
(D) = (C)/(A)	Fixed Charge per MW	Rs. Cr./MW	0.61						
(E) = (D)*(B)	Fixed Charge for Stranded Capacity	Rs. Cr.	56.83						
(F)	Transmission Charge Paid	Rs. Cr.	2,674.53						
(G)	Actual Energy Scheduled	MU	45,108.03						
(H) = (F)/(G)	Transmission Charges per unit	Rs. kWh	0.59						
(I)	Distribution Charges as per Tariff Order	Rs. kWh	0.13						
(J) = (H)+(I)	Total transmission and distribution charges per unit	Rs. kWh	0.72						
(K)	Energy consumed by OA consumers from the DISCOMs	MU	1893.52						
(L) = (K)*(J)	Transmission and Distribution charges to be paid by OA consumers	Rs. Cr.	137.20						
(M)	Demand Charges recovered by the DISCOMs from OA consumers	Rs. Cr.	185.05						
(N)=[M] - (L)	Demand Charges to be adjusted	Rs. Cr.	47.85						
(O)=(E) - (N)	Net stranded charges recoverable	Rs. Cr.	8.98						
(P)	Open Access Sales	MU	254.72						
(Q)=(O)+(P)	Additional Surcharge Computed	Rs. kWh	0.35						

DIPR R.O.No.281-PP/CL-AGENCY/ADVT/1/2025-26 Dt:26.06.2025

గౌరవనీయమైన తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో

విద్యుత్ నియంత్రణ భవన్, జి.టి.ఎస్ కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్ -500 045



దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGSPDCL)



ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGNPDCL)

- బహిరంగ ప్రకటన**
- ఇందుమూలంగా దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGSPDCL) పరిధిలోని యావన్మందికి తెలియజేయునది ఏమనగా ప్రభుత్వ యాజమాన్యంలోని డిస్ట్రిబ్యూషన్ మరియు రిటైల్ సరఫరా లైసెన్స్ నెం.13/2000, తేది: 29.12.2000 కింది ఉన్న దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGSPDCL) తెలంగాణ విద్యుత్ నియంత్రణ మండలి TGERC ముందు ఆర్థిక సంవత్సరం 2025-26 యొక్క రెండవ ఆర్థికావధికి (H2) కొరకు అదనపు సరఫరాని దాఖలు చేసింది. ఈ దాఖలాలు ఓపి నెం. 39/2025లో గౌరవనీయమైన కమిషన్ వారిచే సమీక్షించబడ్డాయి.
 - పైన పేరాలో సూచించిన దాఖలాల కాపీలు ఓపి ఇంజనీర్ (ఆర్.ఎస్) పంపిణీ సంస్థ ప్రధాన కార్యాలయం, (TGSPDCL) కార్పొరేట్ ఆఫీస్, పబ్లిక్ ప్లాట్, మింట్ కాంటింట్, హైదరాబాద్-500063 మరియు బంజారాహిల్స్, హైదరాబాద్ (ఓ.ఓ), హైదరాబాద్ (సి.సి.టి.ఎల్), మేడ్చల్, సైబర్గిట్, హన్మంతపేట, సీఎంఐఎల్, రాజేంద్రనగర్, సర్కార్ నగర్, వికారాబాద్, మహబూబ్ నగర్, గద్వాల, వాగల్ నగర్, నారాయణపేట, వనపర్తి, మెదక్, సిద్దిపేట, సంగారెడ్డి, నల్గొండ, యాదాద్రి మరియు సూర్యాపేట ఇవరేషన్ సర్కిల్స్లో ఉన్న సూపరింటెండెంట్ ఇంజనీర్ కార్యాలయం వద్ద అందుబాటులో ఉన్నాయి. ఈ ప్రతిపాదనలు www.tgsouthernpower.org మరియు www.tgerc.telangana.gov.in లో కూడా అందుబాటులో ఉన్నాయి. అసెక్సిగ్గర్ వ్యక్తులు పైన పేర్కొన్న దాఖలాలను ఏదైనా కార్యాలయం వద్ద కార్యాలయ పనివేళలో ఉచితంగా పరిశీలించవచ్చు. ఈ దాఖలాల ప్రతులను 27.06.2025 నుండి పై కార్యాలయాల నుండి పోస్ట్ కాపీ ద్వారా చెల్లింపు పై పొందవచ్చును.
 - ఆర్థిక సంవత్సరం/సూచనలు ఏదైనా ఉంటే, అదనపు సరఫరా దాఖలాలపై సహాయ మెటీరియల్తో పాటు ఓపి ఇంజనీర్ (ఆర్.ఎస్) గారికి ప్రధాన కార్యాలయం, హైదరాబాద్ (TGSPDCL), కార్పొరేట్ ఆఫీస్, పబ్లిక్ ప్లాట్, మింట్ కాంటింట్, హైదరాబాద్-500063నకు వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 18.07.2025 సాయంత్రం 5.00 గంటలలోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న దిరునామాలో కమిషన్ సెక్రటరీ, TGERC వారికి కూడా సమర్పించాలి. ఆర్థిక సంవత్సరం/సూచనలు నివేదించు వారి సంతకము(లు) మరియు స్థానిక పేరు, పోస్ట్ దిరునామా, ఇ-మెయిల్ చిరునామా మరియు సంబంధించి నెంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరఫున ఆర్థిక సంవత్సరం/సూచనలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. ఆర్థిక సంవత్సరం/సూచనలు వినియోగదారులకుంటే ప్రత్యేకంగా పేర్కొనవలెను. ఆర్థిక సంవత్సరం/సూచనలు వివరాలను ఈ క్రింద తెలుపబడిన పట్టికలో పొందుపరిచి జతపరచవలెను.

ఆర్థిక సంవత్సరం పేరు మరియు స్థానిక పేరు మరియు సంబంధించి నెంబర్	ఆర్థిక సంవత్సరం/సూచనలు(లు) మరియు సంబంధించి నెంబర్	బిజినెస్ నివేదికలో అదనపు సరఫరా ప్రతిపాదనలపై ఆర్థిక సంవత్సరం	బిజినెస్ నివేదికలో కార్పొరేట్ కార్యాలయ మునుకు ఆర్థిక సంవత్సరం ప్రతిపాదనలపై జతపర్చడమైనది (అప్పుడు/కాదు)	ఆర్థిక సంవత్సరం వ్యక్తిగతంగా వినియోగదారులకు (అప్పుడు/లేదు)

- ఆర్థిక సంవత్సరం 2025-26 యొక్క H2 కోసం అదనపు సరఫరా కోసం డిస్కం దాఖలాల యొక్క సారాంశం దిగువ పేర్కొనబడిన సూచించబడినది.
- తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారు తేది: 01.08.2025 (శుక్రవారం) ఉదయం: 11.00 గంటల నుండి కోర్ట్ హాల్, తెలంగాణ విద్యుత్ నియంత్రణ మండలి, జి.టి.ఎస్ కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్-500 045 లో బహిరంగ విచారణ నిర్వహించాలని భావిస్తుంది.

సం/-
సంఖ్య: హైదరాబాద్
తేది: 27.06.2025
రైల్వే మరియు మెట్రో రైల్వే
బిజినెస్ నివేదికలో, హైదరాబాద్

- బహిరంగ ప్రకటన**
- ఇందుమూలంగా ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGNPDCL) పరిధిలోని యావన్మందికి తెలియజేయునది ఏమనగా ప్రభుత్వ యాజమాన్యంలోని డిస్ట్రిబ్యూషన్ మరియు రిటైల్ సరఫరా లైసెన్స్ నెం.14/2000, తేది: 29.12.2000 కింది ఉన్న ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TGNPDCL), తెలంగాణ విద్యుత్ నియంత్రణ మండలి (TGERC) ముందు ఆర్థిక సంవత్సరం 2025-26 యొక్క రెండవ ఆర్థికావధికి (H2) కొరకు అదనపు సరఫరాని దాఖలు చేసింది. ఈ దాఖలాలు ఓపి నెం.38/2025లో గౌరవనీయమైన కమిషన్ వారిచే సమీక్షించబడ్డాయి.
 - పైన పేరాలో సూచించిన దాఖలాల కాపీలు ఓపి ఇంజనీర్ (ఆర్.ఎస్ & ఆర్.ఎస్) పంపిణీ సంస్థ ప్రధాన కార్యాలయం, హన్మంతపేట, (TGNPDCL, ఇ.నెం.2-5-31/2, విద్యుత్ భవన్, నల్గొండ, హనుమకొండ-506001) మరియు వరంగల్, హనుమకొండ, మహబూబాబాద్, జయశంకర్ (హుసేన్ పల్లి), జనగాం, కరీంనగర్, జగిత్యాల, పెద్దపల్లి, విజాపూర్, కామారెడ్డి, ఇమ్మం, భద్రాద్రి కొత్తగూడెం, ఆదిలాబాద్, నిర్మల్, మండిర్యాల మరియు కొమరంబం (అనిపాచాద్) ఇవరేషన్ సర్కిల్స్లో ఉన్న సూపరింటెండెంట్ ఇంజనీర్ కార్యాలయంలో అందుబాటులో ఉన్నాయి. ఈ ప్రతిపాదనలు www.tgnpdcl.in మరియు www.tgerc.telangana.gov.in లో కూడా అందుబాటులో ఉన్నాయి. అసెక్సిగ్గర్ వ్యక్తులు పైన పేర్కొన్న దాఖలాలను ఏదైనా కార్యాలయం వద్ద కార్యాలయ పనివేళలో ఉచితంగా పరిశీలించవచ్చును. ఈ దాఖలాల ప్రతులను 27.06.2025 నుండి పై కార్యాలయాల నుండి పోస్ట్ కాపీ ద్వారా చెల్లింపు పై పొందవచ్చును.
 - ఆర్థిక సంవత్సరం/సూచనలు ఏదైనా ఉంటే అదనపు సరఫరా దాఖలాలపై సహాయ మెటీరియల్తో పాటు ఓపి ఇంజనీర్ (ఆర్.ఎస్ & ఆర్.ఎస్) గారికి ప్రధాన కార్యాలయం, హన్మంతపేట, (TGNPDCL, ఇ.నెం.2-5-31/2, విద్యుత్ భవన్, నల్గొండ, హనుమకొండ-506001) వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 18.07.2025న సాయంత్రం 5.00 గంటలలోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న దిరునామాలో కమిషన్ సెక్రటరీ TGERC వారికి కూడా సమర్పించాలి. ఆర్థిక సంవత్సరం/సూచనలు నివేదించు వారి సంతకము(లు) మరియు స్థానిక పేరు, పోస్ట్ దిరునామా, ఇ-మెయిల్ చిరునామా మరియు సంబంధించి నెంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరఫున ఆర్థిక సంవత్సరం/సూచనలు దాఖలు చేయబడితే అది స్పష్టంగా పేర్కొనవలెను. ఆర్థిక సంవత్సరం/సూచనలు వినియోగదారులకుంటే ప్రత్యేకంగా పేర్కొనవలెను. ఆర్థిక సంవత్సరం/సూచనలు వివరాలను ఈ క్రింద తెలుపబడిన పట్టికలో పొందుపరిచి జతపరచవలెను.

ఆర్థిక సంవత్సరం పేరు మరియు స్థానిక పేరు మరియు సంబంధించి నెంబర్	ఆర్థిక సంవత్సరం/సూచనలు(లు) మరియు సంబంధించి నెంబర్	బిజినెస్ నివేదికలో అదనపు సరఫరా ప్రతిపాదనలపై ఆర్థిక సంవత్సరం	బిజినెస్ నివేదికలో కార్పొరేట్ కార్యాలయ మునుకు ఆర్థిక సంవత్సరం ప్రతిపాదనలపై జతపర్చడమైనది (అప్పుడు/కాదు)	ఆర్థిక సంవత్సరం వ్యక్తిగతంగా వినియోగదారులకు (అప్పుడు/లేదు)

- ఆర్థిక సంవత్సరం 2025-26 యొక్క H2 కోసం అదనపు సరఫరా కోసం డిస్కం దాఖలాల యొక్క సారాంశం దిగువ పేర్కొనబడిన సూచించబడినది.
- తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారు తేది: 01.08.2025 (శుక్రవారం) ఉదయం: 11.00 గంటల నుండి కోర్ట్ హాల్, తెలంగాణ విద్యుత్ నియంత్రణ మండలి, జి.టి.ఎస్ కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్-500 045 లో బహిరంగ విచారణ నిర్వహించాలని భావిస్తుంది.

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సంఖ్య: హన్మంతపేట
తేది: 27.06.2025
రైల్వే మరియు మెట్రో రైల్వే
బిజినెస్ నివేదికలో, హన్మంతపేట

పేర్కొనబడినది - ఆర్థిక సంవత్సరం 2025-26 రెండవ ఆర్థికావధికి (H2) కోసం అదనపు సరఫరా			
క్రమ సంఖ్య	వివరాలు	యూనిట్	విలువ
(A)	దీర్ఘకాలిక సామర్థ్య లభ్యత	మె.వా.	9,633.01
(B)	ఓపెన్ యాక్సెస్ కారణంగా స్టాండర్డ్ సామర్థ్యం	మె.వా.	93.02
(C)	చెల్లించిన స్థిర ఛార్జీలు	రూ.కోట్లలో	5,884.78
(D)=(C)+(A)	స్థిర ఛార్జీ / మె.వా.	రూ.కోట్లలో / మె.వా.	0.61
(E)=(D)x(B)	స్టాండర్డ్ సామర్థ్యం కొరకు స్థిర ఛార్జీలు	రూ.కోట్లలో	56.83
(F)	చెల్లించిన ప్రాన్సిమిషన్ ఛార్జీలు	రూ.కోట్లలో	2,674.53
(G)	వాస్తవ పేర్కొనబడిన విద్యుత్	మె.యూ.	45,108.03
(H)=(F)+(G)	ప్రాన్సిమిషన్ ఛార్జీలు / యూనిట్	రూ./kWh	0.59
I	టారిఫ్ ఆర్డర్ ప్రకారం పంపిణీ ఛార్జీలు	రూ./kWh	0.13
(J)=(H)+(I)	మొత్తం ప్రాన్సిమిషన్ మరియు డిస్ట్రిబ్యూషన్ ఛార్జీలు / యూనిట్కు	రూ./kWh	0.72
(K)	DISCOM ల నుండి ఓపెన్ యాక్సెస్ వినియోగదారులు వినియోగించిన విద్యుత్	మె.యూ.	1893.52
(L)=(K)x(J)	ఓపెన్ యాక్సెస్ వినియోగదారులు చెల్లించాల్సిన ప్రాన్సిమిషన్ మరియు డిస్ట్రిబ్యూషన్ ఛార్జీలు	రూ.కోట్లలో	137.20
(M)	ఓపెన్ యాక్సెస్ వినియోగదారుల నుండి DISCOMలు వసూలు చేసిన డిమాండ్ ఛార్జీలు	రూ.కోట్లలో	185.05
(N)=(M)-(L)	సర్దుబాటు చేయాల్సిన డిమాండ్ ఛార్జీలు	రూ.కోట్లలో	47.85
(O)=(E)-(N)	వసూలు చేయవలసిన నికర స్టాండర్డ్ ఛార్జీలు	రూ.కోట్లలో	8.98
(P)	ఓపెన్ యాక్సెస్ అమ్మకాలు	మె.యూ.	254.72
(Q)=(O)-(P)	అదనపు సరఫరా	Rs./kWh	0.35

విద్యుత్ నియంత్రణ్ భవన్, జి.టి.ఎస్ కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్ -500 045



(TGSPDCL)

(TGNPDCL)

బహిరంగ ప్రకటన

బహిరంగ ప్రకటన

- [illegible]

అభ్యంతరదారు పేరు మరియు స్థూర చిరునామా లేకపోతూ ఇ-మెయిల్ చివ్వి మరియు సంబంధింపు నంబర్	అభ్యంతరాలు/(సూచనలను) / సంక్షిప్త వివరాలు	డిజినింగ్ డిజినింగ్ అవసర సరదా ప్రతిపాదనలపై అభ్యంతరాలు	డిజినింగ్ డిజినింగ్ కార్పొరేట్ కార్పొరేట్ మనకు అభ్యంతర ప్రతిపాదనలపై యభ్యంతర ఇతరరూపాన్ని (అవును/కాదు)	అభ్యంతరదారు వ్యక్తిగతంగా వివరించు అనుమతి (అవును/ లేదు)
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4. ఆధునిక పంచతర్రం 2025-26 యొక్క H2 కోసం ఆదవన్న సరద్ధా కోసం దీన్ను దాఖలాలు యొక్క సారాంశం దిగువ ప్రకారం-1లో సూచించబడినది.
5. తెలంగాణా విద్యుత్ నియంత్రణ మండలి వారు తేదీ : 01.08.2025 (పక్షపాతం) ఉదయం 11.00 గంటల నుండి కోర్ట్‌లో, తెలంగాణా విద్యుత్ నియంత్రణ మండలి, జి.డి.ఎస్ కాలనీ, కన్యాతల నగర్, హైదరాబాద్-500 045 లో బహిరంగ విచారణ సరహంగదానిని భావిస్తోంది.

చైతన్య మరియు మేనేజింగ్ ఛైర్మన్
టి.వి.ఎస్.వి.డి.సి.ఎల్, హనుకొండ

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BEFORE THE HONOURABLE TELANGANA ELECTRICITY REGULATORY COMMISSION y, Kalyan Nagar, Hyderabad - 500 045				
SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)			NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPDCL)	
PUBLIC NOTICE			PUBLIC NOTICE	
1. Notice is hereby given to all that the Distribution Company viz. SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL) holding Distribution and Retail Supply License No.13/2000, as, on 29-12-2000, filed before the Telangana Electricity Regulatory Commission (TGERC), the Additional Surcharge for H2 of FY2025-26. These filings have been taken on record by the Honble Commission in OP No. 38 of 2025.			1. Notice is hereby given to all that the Distribution Company viz. NORTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGNPDCL) holding Distribution and Retail Supply License No.14/2000, as, on 29-12-2000, filed before the Telangana Electricity Regulatory Commission (TGERC), the Additional Surcharge for H2 of FY2025-26. These filings have been taken on record by the Honble Commission in OP No. 38 of 2025.	
2. Copies of the filings referred are available in the office of Chief Engineer(RAC), TGSPDCL, Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 and the Superintending Engineer, Operation circles of the Distribution Company at Banjara Hills, Hyderabad(South), Hyderabad(Central), Medchal, Cybercity, Hotsiguda, Secunderabad, Rajendranagar, Saroonnagar, Vikarabad, Mahabubnagar, Gadwal, Nagarkurnool, Narayanpet, Wanaparthy, Medak, Siddipet, Sangareddy, Nalgonda, Yadadri and Suryapet. Interested persons may inspect/persue the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available on www.tgsouthernpower.org and the same may be accessed at www.tgerc.telangana.gov.in . A copy of these filings can be obtained from the above offices from 27.06.2025 onwards on payment of charges (in cash) for photocopying.			2. Copies of the filings referred are available in the office of the Chief Engineer (IPC & RAC), TGNPDCL.H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanamakonda-506001 and the Superintending Engineer, Operation circles of the Distribution Company at Hanamakonda, Warangal, Mahabubabad, Jays Shanker (Bhupatpally), Jangaon,Karimnagar, Jagtial, Peddapally,Khammam, Badrasi Kothagudem, Nizamabad, Kamareddy, Adilabad, Nirmal, Mancherial and Komarambheem/Asifabad) Interested persons may inspect/persue the said filings and take note thereof during office hours at any of the said offices free of cost. These proposals are also available on www.tgnpdcl.com and the same may be accessed at www.tgerc.telangana.gov.in . A copy of these filings can be obtained from the above offices from 27.06.2025 onwards on payment of charges (in cash) for photocopying.	
3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer(RAC), TGSPDCL, Corporate Office, 1st floor, 'A' block, Mint Compound, Hyderabad-500063 in person or through Registered Post so as to reach on or before 18.07.2025 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following statement.			3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Chief Engineer (IPC & RAC), TGNPDCL.H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanamakonda-506001 in person or through Registered Post so as to reach on or before 18.07.2025 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC, at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s) sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned. The objection/suggestion should accompany the following statement.	
Name & full address of the objector along with e-mail id and contact number	Brief details of Objections(s)/ Suggestions(s)	Objections against proposals of Additional Surcharge (TGSPDCL)	Whether copy of objection & proof of delivery Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)
4. The gist of the filings of the Decom for Additional Surcharge for H2 of FY 2025-26 are indicated in the Schedule-I below.				
5. Telangana Electricity Regulatory Commission intends to conduct Public Hearing at Court Hall, TGERC, 'Vidyut Niyamtran Bhavan', G.T.S Colony/Kalyan Nagar, Hyderabad - 500 045 on 01.08.2025 (Friday) from 11:00 hrs onwards.				
Sd/- CHAIRMAN & MANAGING DIRECTOR Southern Power Distribution Company of Telangana Limited			Sd/- CHAIRMAN & MANAGING DIRECTOR Northern Power Distribution Company of Telangana Limited	
Place: Hyderabad Date: 27.06.2025			Place: Hanamakonda Date: 27.06.2025	
Schedule - I ADDITIONAL SURCHARGE FOR H2 OF FY 2025-26				
S.No.	Particulars	Unit	Value	
(A)	Long term Available Capacity	MW	9,633.01	
(B)	Capacity stranded due to open access	MW	93.02	
(C)	Fixed Charges paid	Rs. Cr.	5,884.78	
(D) = (C)/(A)	Fixed Charge per MW	Rs. Cr./ MW	0.61	
(E) = (D)*(B)	Fixed Charge for Stranded Capacity	Rs. Cr.	86.83	
(F)	Transmission Charge Paid	Rs. Cr.	2,674.63	
(G)	Actual Energy Scheduled	MU	48,308.03	
(H) = (F)/(G)	Transmission Charges per unit	Rs. A/kWh	0.59	
(I)	Distribution Charges as per Tariff Order	Rs. A/kWh	0.13	
(J) = (H)+(I)	Total transmission and distribution charges per unit	Rs. A/kWh	0.72	
(K)	Energy consumed by OA consumers from the DISCOMs	MU	1863.52	
(L) = (K)*(J)	Transmission and Distribution charges to be paid by OA consumers	Rs. Cr.	137.20	
(M)	Demand Charges recovered by the DISCOMs from OA consumers	Rs. Cr.	185.05	
(N) = (M) - (L)	Demand Charges to be adjusted	Rs. Cr.	47.86	
(O) = (E) - (N)	Net stranded charges recoverable	Rs. Cr.	8.98	
(P)	Open Access Sales	MU	254.72	
(Q) = (O)*(P)	Additional Surcharge Computed	Rs. A/kWh	8.35	